Form 3160-5 (June 1990) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals NM-28162 SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation RECEIVED 7. If Unit or CA, Agreement Designation (SUBMIT IN TRIPLICATE 1. Type of Well 0.014 RECEIVED 8. Well Name and No. 2. Name of Operator 0.004 COP ATTES 7. Here MI Federal # 9. API Well No.	17
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Allottee or Tribe Name 0. If Indian, Allottee or Tribe Name 6. If Indian, Allottee or Tribe Name 0. If Unit or CA, Agreement Designal 7. If Unit or CA, Agreement Designal 1. Type of Well 0. If Unit or CA, Agreement Designal 0. Well If Unit or CA, Agreement Designal 1. Type of Well RECEIVED 0. Well RECEIVED 1. Type of Well Other 2. Name of Operator If Designal YATES PETROLEUM CORPORATION (505) 748-1471)	17
I. Type of Well I. Type of Well Oil Quell Well Name and No. VATES PETROLEUM CORPORATION (505) 748-1471)	17
1. Type of Well RECEWED Oil RECEWED Well Other 2. Name of Operator GCD YATES PETROLEUM CORPORATION (505) 748-1471) 9. API Well No.	
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471) (9. API Well No.	
TATES PETROLEUM CORPORATION (505) (4d-14/1) (9. API Well No.	
3. Address and Telephone No. 30-005-63130	
105 South 4th St., Artesia, NM 88210 10. Field and Pool, or Exploratory Are 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Are	2 4
1980' FNL & 1500' FEL of Section 22-T7S-R25E (Unit G, SWNE)	
Chaves Co., NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	4.
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Abandonment Change of Plans Recompletion New Construction	
X Subsequent Report Plugging Back Non-Routine Fracturing	
Final Abandonment Notice Casing Repair Water Shut-Off Altering Casing Conversion to Injection X Other Production casing & cmt Dispose Water (Note: Report results of multiple completion of multiple completi	on Weil
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any approach work. If which is the starting of the starting	
give subsurface locations and measured and the vertical depths for all markers and zones periment to this work.)* TD 4145'. Reached TD at 6:30 PM 8-29-97. Ran 97 joints of 4-1/2" 10.5# casing as foll 16 joints of 4-1/2" 10.5# J-55 sandblasted (699.71') and 81 joints of 4-1/2" 10.5# J-55 varnished (3451.67') (Total 4151.38') of casing set at 4145'. Regular guide shoe set a 4145'. Float collar set at 4099'. Bottom marker set at 3445'. Cemented with 50 sacks C, 3% SM and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified (61-15-11), .3% FL52, 10#/sack gilsonite and 4#/sack salt (yield 1.71, weight 13.0). PD 6:00 AM 8-30-97. Bumped plug to 1100 psi for 5 minutes, OK. WOC. Released rig at 10:00 AM 8-30-97. NOTE: Displaced casing with 2% KCL.	it S
Waiting on completion unit.	-
BUREAU OF LAND MANAGEMENT	
14. I hereby certify that the foregoing is tore and correct Signed Tusting The Operations Technician Dec Sept. 5, 1997	
Signed 7 Use for the Operations Technician Date Sept. 5, 1997 (This space for Federal or State office use)	
Approved by Title Date Date	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.