E1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT State Despites Mark 11, 1993 SUNDRY NOTCES AND REPORTS ON WELLS State Despites Mark 10, 1993 o not use this form for proposals to drill or to deepen or reentry to a UnferentSeebvor. W128162 o not use this form for proposals to drill or to deepen or reentry to a UnferentSeebvor. W128162 O' and Mark Allows of Prime SUBMIT IN TRIPLICATE W1192027 New 67 Optime SUBMIT IN TRIPLICATE W1192027 Wat Mark and Mark Allows of Mark SUBMIT IN TRIPLICATE W1192027 Wat Mark and Mark Allows of Mark SUBMIT IN TRIPLICATE W1192027 Wat Mark and Mark Allows of Mark SUBMIT IN TRIPLICATE W1192027 Wat Mark Allows of Mark SUBMIT IN TRIPLICATE W1192027 YATES PETFOLEIN Concernance Mark Submit Mark Allows of Mark 1055 South 4th St., Artesia, NM 88210 Submit Mark Mark Submit Mark Mark 1080' FRL & 1500' FEL of Section 22-T7S-R25E (Unit StepPort, OR OTHER DATA Performation Mark TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION I Frad Ausseemen Garde of Jace Kill basheemen Mark Mark Mark Mark Mark Mark <	m 3160-5	UNITE	D STATES		FORM APPROVED
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Conditions of accorded if any Date $\underline{-\cdot cR}$	Nippled up B TIH with log guns and per 64, 82, 84, & 3987'. TO Straddled pe acid and bal 500 gallons 3642-3725'. tubing, RBP 9-9-97 - Fra Brady sand. 9-10-97 - F1 tagged sand with packer tested to 50 9-11-97 Sw I hereby cullify that the Signed Turbus	OP. Rigged up wir ging tools and ran forated 3642-3987' 3717, 25, 69, 73, OH with casing gun rforations 3929-39 1 sealers. Moved 7-1/2% NEFE HCL ac Acidized with 400 and packer. c'd perforations 3 Shut well in over owed well down. N at 4060'. Washed and tubing. Nipp1 0 psi. Swabbing. abbed. Released w foregoing is truct and correct	eline. TIH with loggi CBL log. TOOH with 1 w/26 .38" holes (1 SH 75, 77, 3818, 33, 37, s and rigged down wire 87'. Acidized perforation tools and straddled perforation id and ball sealers. gallons 7-1/2% NEFE H 642-3987' with 50000 g night. ippled down frac value 8' of sand. Circulated ed down BOP. Nippled ell to production depa	ing tools and ogging tools. PF - Abo) as f 39, 41, 43, 3 aline. TIH wi ations with 50 arforations 37 Moved tools a dCL acid and b gallons 20# gu e. Nippled up ed well clean. up wellhead. artment.	ran Sonic and BNL. TOOH. TIH with 3-1/8" casing ollows: 3642, 44, 46, 62, 929, 31, 33, 35, 83, 85 th RBP, packer and tubing. 0 gallons 7-1/2% NEFE 69-3843'. Acidized with and straddled perforations all sealers. TOOH with ear gel and 100000# 20-40 BOP. TIH with tubing & TOOH with tubing. TIH Set packer at 3610' &
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8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Hauerd States any false, fictitious or fraudulent statements esentations as to any matter within its jurisdiction.	Approved by Conditions of approval,	·		/ .	SEP 1 7 1 7 1