Forn: 3160-3 (July 1992)

81 SUBMIT IN TRIE I AFTESIA, MA 882101285119 on reverse side) **UNITED STATES**

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR

F. F.	* = 4 = =					
٠,	LEASE	DESIGNATION	TND	SERIAL	NO.	
 <u>_</u> 1	MM)_ 3.	6400				

		AU OF LAND N				REC	EIVE	NM-36409		
	ICATION F	OR PERMIT	TOI	DRIL	L OR DEEP	EN .		WHILE THE	OR TRIBE NAME	
L. TYPE OF WORK	ILL X	DEE	PEN [100	~ 7 :07	7. UNIT AGREEMENT N	AMB	
o. TYPE OF WELL		D LL	·			APK	-8 '97			
	VELL V	THER		(Q) ₂		ALE C		8. FARM OR LEASE NAME, WEI	LNO.	
NAME OF OPERATOR	•			U W	U W		EVT	. McClellan "	MB" Federa	
YATES PETRO	LEUM CORPOI	RATION 2:	55	75	• • • •	RUSW	ELL, N	9. AH WELL NO.		
ADDRESS AND TELEPHONE NO				<u> </u>	MAY 1 3 190	97		130-00	5-631	
105 South F LOCATION OF WELL (I At surface	ourth Stree	et, Artesia,	New	Mexi	.co 882 1 0	,		10. FIELD AND POOL, O	R WILDCAT	
LOCATION OF WELL (I	deport location cle	arly and in accords	ance wh	OH1	tale requirements	in an a		Pecos Slope	Abo XX	
330' FSL an	d 1300' FW	<u></u>		~ u C		wı₩,		11. SEC., T., R., M., OR I AND SURVEY OR AR		
At proposed prod. 20	ne , .	.^	100	+ 1	Dist. 2					
Same	Unit			-				Section 31,		
DISTANCE IN MILES								12. COUNTY OR PARISH	13. STATE	
Approximate		NNE of Ros	well			 -		Chaves	NM	
LOCATION TO NEARES PROPERTY OR LEASE	T			16. NO	OF ACRES IN LE	ASE		F ACRES ASSIGNED		
(Also to nearest drl	g. unit line, if any	y)			640.80			160		
. DISTANCE FROM PRO TO NEAREST WELL, I	RILLING, COMPLET	ED,		19. гн	OPOSED DEPTH		20. ROTAI	Y OR CABLE TOOLS		
OR APPLIED FOR, ON TE		***************************************			4200'			Rotary		
3856' GR	ether DF, RT, GR	, etc.)						22. APPROX. DATE WO	RK WILL START	
3636 GR								ASAP		
		PROPOSE	D CASI	NG ANI	CEMENTING PR	ROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CA	ASING WEIGH	T PER F	оот	SETTING DEPT	тн	QUANTITY OF CEMENT			
14 3/4"	9 5/8"	36#	T-55		950 '		F0	585 sacks - circulat		
			<u> </u>							
8 1/2"	7"	20#	J-55		1500'		65) sacks - tie		
7 7/8"	4 1/2"	9.5#	J-55 J-55		1500' TD		65 57) sacks - tie	back	
7 7/8" 7" casing to	4 1/2" be set if	9.5# lost circula	J-55 J-55 ation	is e	1500' TD encountered		65 57) sacks - tie	back	
7 7/8" 7" casing to	4 1/2" be set if	9.5# lost circula	J-55 J-55 ation	is e	1500' TD encountered		65 57) sacks - tie	back	
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*See Instructions On Reverse Side 6

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code PECOS SLO	Pool Name
Property Code	Property Name McCLELLAN "MB" FEDERAL	Well Number
OCRID No. 05.5575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3856

Surface Location

UI	or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	М	31	<i>5</i> S	25E		330	SOUTH	1 30 ₁)	WEST	CHAVES

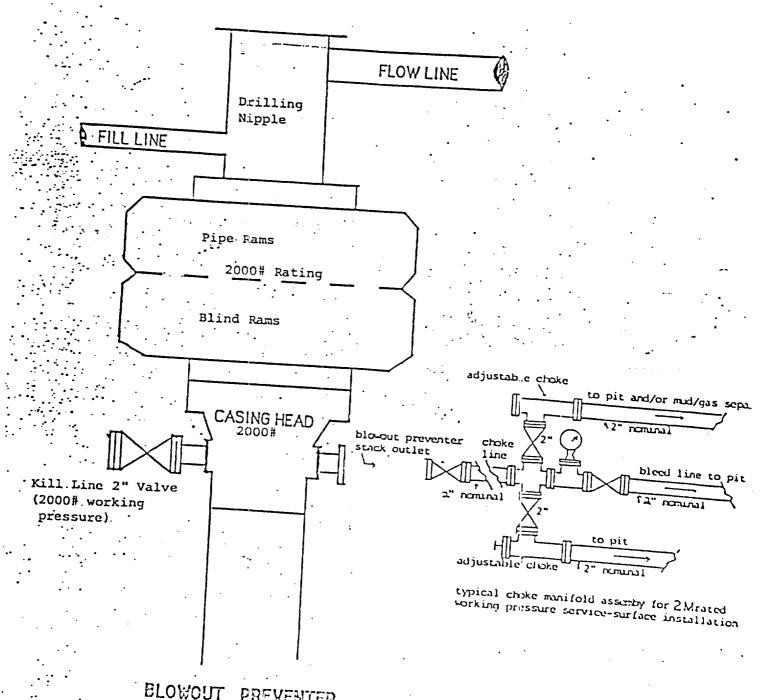
Bottom Hole Location If Different From Surface

				· — — ·					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Oro	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		50.	OFERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Clifton R. May Printed Name Regulatory Agent Title April 4, 1997 Date SURVEYOR CERTIFICATION
McCLELLAN MB FEDERAL #1			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
NM 36409		 	2/07/97 Date Surveyed Signature & Seel of Local Professional Surveyor
1300' - J	Non-Standard Location		Certific & Ajor Les Die RLS 3640 GINERAL SO COMPANY

YATES PETROLEUM CORPORATION



ELOWOUT PREVENTER 2M SYSTEM

YATES PETROLEUM CORPORATION McClellan "MB" Federal #6 330' FSL and 1300' FWL Section 31, T5S-R25E Chaves County, New Mexico NM-36409 EXHIBIT B