| | UNITED STAT | ES | 811 S. | il Conr D 1st Stiget | | FORM APPROVED | 01 |
|---|---|---|--|---|---|---|----------------------|
| (August 1999) | DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | Artesia | i, NM 882 | 0-2834 FORM APPROVED Comparison of the services November 30, 2000 | | |
| SUNDE | RY NOTICES AND REP | | FILS | | 5. Lease Seria | | |
| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | | | 1–36409 Illottee or Tribe Name | |
| | | | - | | 7 If Unit of C | A/A generated Name of | |
| | RIPLICATE - Other Inst | | reverse sig | 2021: | 7. IF ONM OF C | A/Agreement, Name a | nd/or ind |
| 1. Type of Well Oil Well X Gas Well [| D Other | | 29 | + | 38. Well Name | and No. | |
| 2. Name of Operator | | | | <u>5: 7. a</u> | 144 L | lan MB Federa | 1 #6 |
| Yates Petroleum (| Corporation | | RE RE | Prine. | . API Well N | lo. | |
| 3a. Address 105 S. 4th St | Artesia, NM 8821 | 3b. Phone N | a Include atea | CARTESIA | 50 | -005~ 6313 ool, or Exploratory Are | 34 |
| 4. Location of Well (Footage, Sec | ., T., R., M., or Survey Descripti | on) | -10 | | | cos Slope Abc | |
| 330' FSL & 1300' | FWL of Section 31 | -T5S-R25E (| (Unit 94,9 | SWSW) | 11. County or I | | |
| | | | | 1020 | | <i>a</i> | |
| 12. CHECK AF | PROPRIATE BOX(ES) | TO INDICATE | NATURE C |)F NOTICE, RF | a second designed and the second designed as | aves Co., NM | |
| TYPE OF SUBMISSION | | | | FACTION | | | · |
| | | Deepen | <u> </u> | Production (Start/ | Resume) | Water Shut-Off | |
| Notice of Intent | Alter Casing | Fracture Tr | | Reclamation | | | |
| Subsequent Report | Casing Repair | New Const | truction | Recomplete | X | | e & |
| | Change Plans | Plug and A | .bandon 🔲 | Temporarily Abar | ndon | frac | |
| Final Abandonment Notice | Convert to Injection | Plug Back | | Water Disposal | | | |
| 8-10-2000 - Cleane Cut casing off. W 8-11-2000 - TIH wi with 7% KCL water. | Velded on bell nip ith bit, scraper a . TOOH with bit, | ple. nd tubing scraper and | and tagge d tubing. | ed PBTD at Rigged u | 4165'. C | irculated hol e. TIH with | |
| | 978' w/25 .42" hol 3974-3978' (1 SPF H with tubing open ed 500 gallons of to frac on 8-16- to frac. H perforations 374 water and 242000# Shut well in 2 | es as follo - Abo). - ended to 7-1/2" dou 2000. 4-3978' (dou 16-30 Brad | ows: 374 TOOH with 3978'. S ble inhit own casir dy sand. ened up a | 4-3750, 38 casing gu Shut down. oited HCL o ng) with 14 Spearhead | 53-3858', ins and rig ver perfo 2700 gall 2000 gall Lowing ba | 3875-3878', gged down wir rations. TOC ons of 65% N2 lons of 7-1/2 <u>ck frac.</u> | се- ОН |
| perforated 3744-39 3920, 3922, 3961, line. 8-12-14-2000 - TIH 8-15-2000 - Spotte with tubing. Prep 8-16-2000 - Prep t 8-17-2000 - Frac'd 35# gelled 7% KCL <u>HCL ahead of frac.</u> 4. Thereby certify that the foregoing Name (Printed/Typed) | 978' w/25 .42" hol 3974-3978' (1 SPF H with tubing open ed 500 gallons of to frac on 8-16- to frac. H perforations 374 water and 242000# Shut well in 2 | es as follo - Abo). - Abo). 1/2" dou 2000. 3978' (dou 3978' (dou - 16-30 Brack | ows: 374 TOOH with 3978'. S ble inhit own casir dy sand. ened_up_a CO | 4-3750, 38 casing gu Shut down. oited HCL o ng) with 14 Spearhead and began f ONTINUED ON | 53-3858', ins and rig ver perfo 2700 gall 2000 gal Lowing bay NEXT PAG | 3875-3878', gged down wir rations. TOC ons of 65% N2 lons of 7-1/2 <u>ck frac.</u> | се- ОН |
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SEP 13 2000 ROSSING

YATES PETROLEUM CORPORATION McClellan MB Federal #6 Section 31-T5S-R25E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

8-18-2000 - Flowing back frac.
8-19-2000 - Flowing back frac.
8-20-21-2000 - Flowing back frac. Shut well in.
8-22-2000 - Opened well up and flow tested.
8-23-2000 - Pumped 30 bbls 7% KCL water. Nippled down frac valve. Nippled up BOP. TIH with seating nipple and tubing and tagged up at 4054'. Pulled up. Nippled down BOP. Nippled up wellhead. Set seating nipple at 3747'. Released well to production department.

Rusty Klein

Operations Technician August 30, 2000

ACCEPTED FOR RECORD PETER W. CHESTER SEP 2 0 2000 BUREAU OF LAND MANAGEMENT

