



UNITED STATES

SUBMITTAL COPY

N.M. Oil Cons. Division

FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

811 S 1st Street

Artesia, NM 88210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other NSL Order No.:  
R-10825  
2. TYPE OF COMPLETION: NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
Yates Petroleum Corporation /

3. ADDRESS AND TELEPHONE NO.  
105 South Fourth St. - Artesia, NM 88210 505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
330' FSL & 1300' FWL (Unit M, SW/SW)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Chaves 13. STATE NM

15. DATE SPUDDED RH 7-9-2000 16. DATE T.D. REACHED 8-3-2000 17. DATE COMPL. (Ready to prod.) 8-23-2000 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)\* 3856' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4210' 21. PLUG BACK T.D., MD & TVD 4165' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 40-4210' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

3744' - 3978' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & Laterolog 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cmt to surface	
8-5/8"	24#	934'	12-3/4"	600 sxs circ	
4-1/2"	10.5#	4210'	7-7/8"	395 sxs circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					2-3/8" 3747'

31. PERFORATION RECORD (Interval, size and number)

3744'-3978' w/25.42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3744'-3978'	Frac'd w/142700 gallons 65Q N <sub>2</sub> , 35# gelled 7% HCL & 242000 #16-30 Brady sand. Pumped 2000g 7-1/2% HCL ahead.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-24-2000		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-2-2000	24	20/64"	→		261		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
130	180	→		261			

34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Don McCampbell

35. LIST OF ATTACHMENTS Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rusty Klein TITLE Operations Technician DATE March 13, 2001

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID F. GLASS

MAR 30 2001

**38. GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Glorieta Yeso Tubb Abo	582' 1506' 1612' 3032' 3667'	

RECEIVED  
MAR 30 '01  
SLM  
ROSNELL, NM

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