

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FORM APPROVED  
BMB NO. 1004-0137  
Expires: February 28, 1995  
STREET ADDRESS AND SERIAL NO.  
NM-36409

15 F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other NSL Order NO: R-10825

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other

2. NAME OF OPERATOR  
Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.  
105 South Fourth St. - Artesia, NM 88210 505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 330' FSL & 1300' FEL (Unit P, SESES)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
McClellan MB Fed. #7

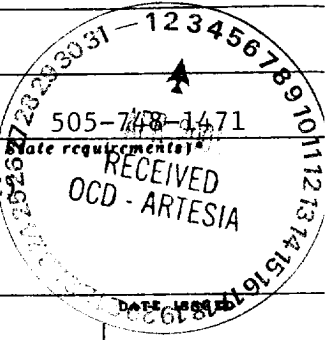
9. API WELL NO.  
30-005-63135

10. FIELD AND POOL, OR WILDCAT  
Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 31-T5S-R25E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM



RH-7-9-2000  
RT 7-14-2000

15. DATE STUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DP, RKB RT, CR, ETC.)\* 19. ELEV. CASINGHEAD  
7-14-2000 7-23-2000 8-21-2000 3811' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
4180' 4133' 40-4180'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
3707-3974' Abo NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL/LDC & Laterolog

27. WAS WELL CORRED  
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cont to surface	
8 5/8"	24#	932'	12 1/4"	702 sx - circ	
4 1/2"	10.5#	4180'	7 7/8"	350 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8" 3685'

31. PERFORATION RECORD (Interval, size and number)  
3707-3974' w/25. 42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3707-3974'	Frac'd w/142,700 gals
	65% N <sub>2</sub> foamed 35# gelled 7% KCL wtr & 221000# 16-30 Brady sand w/2000g 7% HCL ahead

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
8/24/2000	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKS SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-2-2000	24	20/64"	→		551		

FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
245#	280#	→		551		

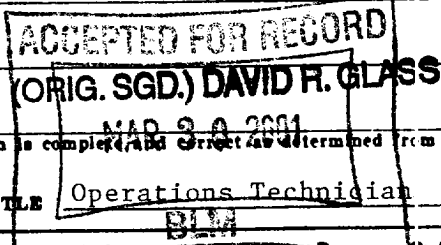
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY  
Don McCampbell

35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rusty Klein TITLE Operations Technician DATE 3/13/2001



\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	568'	
Glorieta	1499'	
Yeso	1604'	
Tubb	3658'	

**RECEIVED**

**MAR 30 '01**

BLM  
ROSNELL, NM