

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

clerk BLM OP

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

MAY 16 1997	Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210	OGRID Number 025575
		API Number 30-008-63136
Property Code 20868	Property Name Bean Com.	Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
H	20	7S	26E		1980'	North	660'	East	Chaves

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Leslie Spring Penn 80145					Proposed Pool 2				

Work Type Code N	Well Type Code G	Cable/Rotary Rotary	Lease Type Code P	Ground Level Elevation 3589'
Multiple No	Proposed Depth 5200'	Formation Penn	Contractor Unknown	Spud Date ASAP

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42#	875'	800 sx	Circulate
7 7/8"	4 1/2"	10.5#	TD	350 sx	As warranted
*11"	8 5/8"	24#	1600'	300sx	700'+/-

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
Yates Petroleum Corporation proposes to drill and test the Penn and intermediate formations. Approximately 875' of surface casing will be set and cement circulated to the surface. (*If lost circulation is encountered 8 5/8" casing will be set to approximately 1600'. Hole size will be reduced to 7 7/8"). If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW Gel/LCM to 875'; Cut Brine to 3600'; SW Gel Starch to TD.
BOPE PROGRAM: BOPE will be installed on the 11 3/4' casing and tested daily on the 11 3/4' casing

Notify N.M.O.C.C. in sufficient time to witness cementing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Clifton R. May
Printed name: Clifton R. May
Title: Regulatory Agent
Date: May 16, 1997
Phone: (505) 748-1471

OIL CONSERVATION DIVISION	
Approved by: <u>James W. Green</u>	B5A
Title: <u>District Supervisor</u>	
Approval Date: <u>5-19-97</u>	Expiration Date: <u>5-19-98</u>
Conditions of Approval: <u>18 hours WOC for 11 3/4" casing</u>	
Attached <input type="checkbox"/> <u>8 5/8" casing</u>	

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT IV
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 80145	Pool Name LESLIE SPRING PENN
Property Code	Property Name BEAN COM.	Well Number 2
OGRID No. 025575	Operator Name YATES PETROLEUM CORPORATION	Elevation 3589

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	20	7S	26E		1980	NORTH	660	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

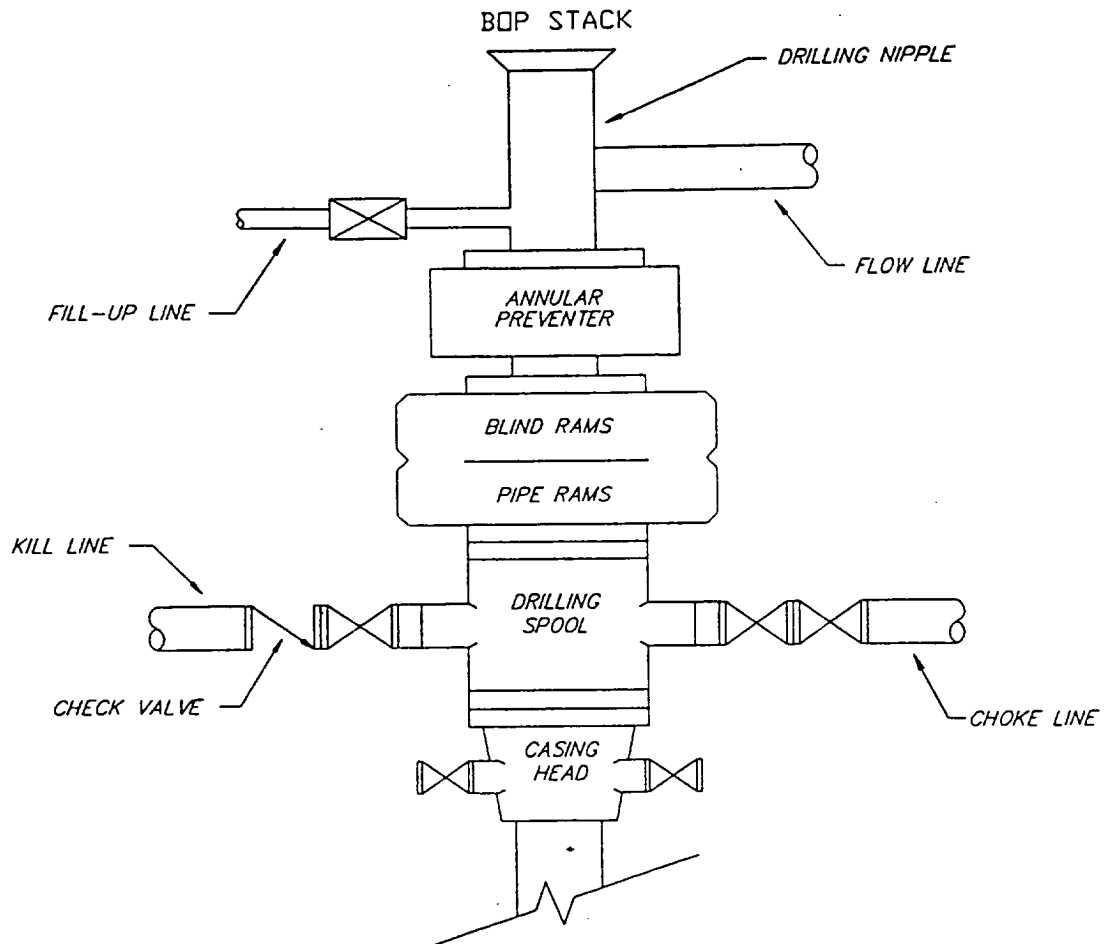
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Clifton R. May</i> Signature Clifton R. May Printed Name Regulatory Agent Title May 16, 1997 Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>4/22/97 Date Surveyed <i>Herschel L. Jones</i> Signature Professional Surveyor NEW MEXICO 3640 Certified by the State of New Mexico GENERAL SURVEYING COMPANY</p>
--	---

YATES PETROLEUM CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i. CHOKE MANIFOLD SCHEMATIC

