

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63136
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bean Com
8. Well No. 2
9. Pool name or Wildcat Leslie Spring Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO USE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>7S</u> Range <u>26E</u> NMPM Chaves County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3589' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 3:45 AM 11-9-97.

TD 895'. Reached TD at 7:45 AM 11-11-97. Ran 20 joints of 9-5/8" 36# 8rd J-55 ST&C (879.77') of casing landed at 890'. 1-Texas Pattern notched guide shoe set at 890'. Insert float set at 846'. Cemented with 200 sacks "H", 10% A-10B, 1/4#/sack celloflake, 10#/sack gilsonite and 1% CaCl₂ (yield 1.51, weight 14.6) and 600 sacks 65-35-6 "C", 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl₂ (yield 1.88, weight 12.7). Tailed in with 200 sacks "C" and 2% CaCl₂ (yield 1.34, weight 14.8). PD 2:00 PM 11-11-97. Bumped plug to 350 psi, OK. Circulated 200 sacks. WOC. Nippled up and tested to 1000 psi for 10 minutes, OK. Drilled out at 6:00 AM 11-12-97. WOC 16 hours. Reduced hole to 7-7/8". Resumed drilling.

WOC 16 hrs

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 19, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-

(This space for State) ORIGINAL SIGNED BY TIM W. GUN
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE 11-25-97
CONDITIONS OF APPROVAL, IF ANY: