

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-63136

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
11213747

7. Lease Name or Unit Agreement Name
Bean Com

8. Well Test
2

9. Pool name or Wildcat
Leslie Spring Penn

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3589' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 20 Township 7S Range 26E NMFM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-97 - Opened well up and bled down. Pumped 2% KCL down tubing. Released packer. Ran 3 joints. Released RBP. Pulled up. Straddled perforations 4429-4437'. Set RBP at 4500'. Tested to 1600 psi. Set packer at 4405'. Break down perforations. Opened bypass. Spot acid and balls to packer. Closed bypass. Acidized perforations 4429-4437' with 2500 gallons 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

12-12-97 - Opened well up. Bled down. Swabbed and flow tested. Shut well in.

12-13-97 - Bled well down. Pumped 2% KCL down tubing. Released packer and RBP. TOOH. Rigged up wireline. TIH with 4-1/2" CIBP and set at 4680'. Capped CIBP with 35' of cement. TIH with packer and RBP. Set RBP at 3940'. Tested to 2000 psi. TOOH with packer. Shut well in.

12-14-16-97 - Shut in.

12-17-97 - Rigged up wireline. TIH with 3-1/8" casing guns and perforated 3783-3862' w/14 .42" holes as follows: 3783, 86, 87, 88, 3806, 07, 08, 09, 22, 23, 24, 25, 61 &

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 22, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

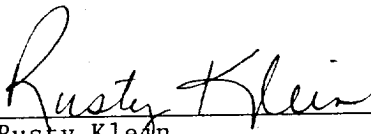
CONDITIONS OF APPROVAL, IF ANY:

TITLE 12-29-97 DATE

YATES PETROLEUM CORPORATION
Bean Com #2
Section 20-T7S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

3862'. TIH with packer and RBP.
12-17-97 - Acidized perforations 3861-3862' with 400 gallons 7-1/2% NEFE acid.
Moved tools and straddled perforations 3806-3825'. Acidized with 1200 gallons
7-1/2% NEFE acid. NOTE: With 8 bbls of acid in, formation communicated up.
Moved packer up. Straddled perforations 3783-3825'. Acidized with 1000 gallons
7-1/2% NEFE acid and ball sealers. Released packer and RBP. TOOH. Shut well in.
12-18-97 - Frac'd perforations 3783-3862' (Abo) (via 4-1/2" casing) with 40000
gallons 20# linear gel and 80000# 20-40 Brady sand. Shut well in 4 hours. TIH
with retrieving tools and tagged sand at 3900'. Washed down to RBP. Released
RBP and TOOH. TIH with seating nipple and 133 joints tubing. Nippled down BOP.
Flanged up wellhead.
12-19-97 - Swabbed. Moved in and rigged up foam air unit. Began bringing back
frac with foam air uit.
12-20-97 - Brought frac back with foam air unit. Rigged down foam unit. Released
well to production department.



Rusty Klein
Operations Technician
December 22, 1997