Form 3160-3 (July 1992)

N. M. Oil Cons. [isique

8 SUSMIS TS TR. LICAT ARTESIA, NIM 882310 12834 FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTER OR TRIBE NAME

NM-14983

e148

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

		DEEPEN 🗆	V		7. UNIT AGREEMENT NA	ME	
	VELL X OTHER ~	!UN - 0 1387	SINGLE X MULTIP	LE [8. FARM OR LEASE NAME, WEL	LNO. 100 6 7	
2. NAME OF OPERATOR	VELL CAS OTHER 4	10 1009	AND LANGE		•	10010	
YATES PETROLE	UM CORPORATION		16575		Monaghan OY 1	rederal #13	
ADDRESS AND TELEPHONE NO.	···				30-005-6	3137	
	rth Street, Art			71	10. FIELD AND POOL, O	R WILDCAT	
At SULTACE	deport location clearly and	d in accordance with any	State requirements.*)		Pecos Slope		
2310' FNL and	990' FWL				11. SEC., T., B., M., OR B AND SURVEY OR AR	LE.	
At proposed prod. zor	ne ,	•			Section 24	TEC DOAT	
Same	Unit	<u></u>			Section 34,		
	AND DIRECTION FROM NEA				12. COUNTY OR PARISH	13. STATE	
Approximate 5. DISTANCE FROM PROP	ly 48 miles NNE				Chaves	NM	
LOCATION TO NEARES	T	16.	NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
(Also to nearest dri	g. unit line, if any)		2560	<u> </u>	160		
S. DISTANCE FROM PROI TO NEAREST WELL, I	POSED LOCATION® PRILLING, COMPLETED,	19.	PROPOSED DEPTH	20. кота	ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON TE	IIS LEASE, FT.		4150'		Rotary		
	ether DF, RT, GR, etc.)				22. APPROX. DATE WOL	RK WILL START*	
4029' GR					ASAP		
3.		PROPOSED CASING A	ND CEMENTING PROGRA	м		· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
14 3/4"	11 3/4"	42# 1 5-55 #-4	900'	5	585 sacks - circulate		
*11"	8 5/8"	24# J-55	1600'	650 sacks - tie back			
Approximately	900' of surface	casing will be	TD and test the A set and cement	bo and circul	75 sacks intermediate sated to the sur	formations.	
Vates Petroleum Approximately (*If lost circum Hole size will cemented with	m Corporation p 900' of surface ulation is enco be reduced to adequate cover,	roposes to drill casing will be untered 8 5/8" 7 7/8"). If o perforated and '; FW Gel/LCM t	ll and test the A	Abo and circul set to action needed	75 sacks intermediate sated to the surapproximately casing will be for production.	formations. rface. 1600'. run and	
Yates Petroleum Approximately (*If lost circum Hole size will cemented with	m Corporation p 900' of surface ulation is enco be reduced to adequate cover, Spud Mud to 900 and Diesel to T	roposes to drift casing will be untered 8 5/8" 7 7/8"). If o perforated and '; FW Gel/LCM to.	and test the Andrews eset and cement casing will be some commercial, product stimulated as reconstant of 1600; Cut Bridge 11 3/4" casing	Abo and circul set to action needed ine to	intermediate ated to the surapproximately casing will be for production 3400'; SW Gel S	formations. rface. 1600'. run and	
Yates Petroleum Approximately (*If lost circommon display the size will cemented with the MUD PROGRAM: BOPE PROGRAM:	m Corporation p 900' of surface ulation is enco be reduced to adequate cover, Spud Mud to 900 and Diesel to T BOP' will be i	roposes to drift casing will be untered 8 5/8" 7 7/8"). If o perforated and '; FW Gel/LCM to.	and test the Andrews eset and cement casing will be some commercial, product stimulated as reconstant of 1600; Cut Bridge 11 3/4" casing	Abo and circul set to action needed ine to	intermediate ated to the surapproximately casing will be for production 3400'; SW Gel S	formations. rface. 1600'. run and	
Yates Petroleum Approximately (*If lost circum Hole size will cemented with MUD PROGRAM: BOPE PROGRAM:	m Corporation p 900' of surface ulation is enco be reduced to adequate cover, Spud Mud to 900 and Diesel to T BOP' will be i	roposes to drift casing will be untered 8 5/8" 7 7/8"). If of perforated and '; FW Gel/LCM to D. nstalled on the	all and test the Reset and cement casing will be sommercial, product stimulated as recolors (Cut Brite) and 3/4" casing	Abo and circul set to action needed ine to	intermediate intermediate intermediate intermediate in ated to the surapproximately incasing will be for production 3400'; SW Gel S	formations. rface. 1600'. run and	
Yates Petroleum Approximately (*If lost circhole size will cemented with MUD PROGRAM: BOPE PROGRAM: A HEARING WILL HABOVESPACE DESCRIE	m Corporation p 900' of surface ulation is enco be reduced to adequate cover, Spud Mud to 900 and Diesel to T BOP' will be i TED. BE HELD ON THI	roposes to drill casing will be untered 8 5/8" 7 7/8"). If o perforated and '; FW Gel/LCM to D. nstalled on the S NON-STADARD If proposal is to deepen, give defined and in the state of t	all and test the Andrews and cement casing will be some commercial, product stimulated as reconstructions of the control of th	Abo and circul set to action needed ine to and te	intermediate intermediate intermediate intermediate intermediate in ated to the sun approximately casing will be for production. 3400'; SW Gel Settled daily. TD-/ 2-97 THE HOLE	formations. rface. 1600'. run and . Starch	
Yates Petroleum Approximately (*If lost circhole size will cemented with MUD PROGRAM: BOPE PROGRAM: A HEARING WILL HABOVE SPACE DESCRIE Expendirectionally, give performance in the processor of the performance in the processor of the performance in the processor of the performance in the performanc	m Corporation p 900' of surface ulation is enco be reduced to adequate cover, Spud Mud to 900 and Diesel to T BOP' will be i TED. BE HELD ON THI	roposes to drift casing will be untered 8 5/8" 7 7/8"). If of perforated and '; FW Gel/LCM to D. Installed on the S NON-STADARD If proposal is to deepen, give dons and measured and true ver	all and test the Assessment casing will be sommercial, product stimulated as reconstant to 1600'; Cut Bridge 11 3/4" casing	Abo and circul set to action needed ine to and te	intermediate intermediate intermediate intermediate intermediate in ated to the sun approximately casing will be for production. 3400'; SW Gel Settled daily. TD-/ 2-97 THE HOLE	formations. rface. 1600'. run and . Starch	
Yates Petroleum Approximately (*If lost circomoleum Hole size will cemented with MUD PROGRAM: BOPE PROGRAM: GAS NOT DEDICAM A HEARING WILL NABOVE SPACE DESCRIBE EEPER directionally, give perform H. SIGNED	m Corporation p 900' of surface ulation is enco be reduced to adequate cover, Spud Mud to 900 and Diesel to T BOP' will be i TED. BE HELD ON THI	roposes to drift casing will be untered 8 5/8" 7 7/8"). If of perforated and '; FW Gel/LCM to D. Installed on the S NON-STADARD If proposal is to deepen, give dons and measured and true ver	ata on present productive zone tical depths. Give blowout prevent	Abo and circul set to action needed ine to and te	intermediate intermediate intermediate intermediate intermediate in ated to the sun approximately casing will be for production. 3400'; SW Gel Sted daily. TD-/	formations. rface. 1600'. run and . Starch	
Yates Petroleum Approximately (*If lost circommon circom	m Corporation p 900' of surface ulation is enco be reduced to adequate cover, Spud Mud to 900 and Diesel to T BOP' will be i TED. BE HELD ON THI BE PROPOSED PROGRAM: I timent data on subsurface location	roposes to drift casing will be untered 8 5/8" 7 7/8"). If of perforated and '; FW Gel/LCM to D. Installed on the S NON-STADARD If proposal is to deepen, give dons and measured and true ver	ata on present productive zone tical depths. Give blowout prevent	Abo and circul set to action needed ine to and te	intermediate intermediate intermediate intermediate intermediate in ated to the sun approximately casing will be for production. 3400'; SW Gel Sted daily. TD-/	formations. rface. 1600'. run and . Starch	
Yates Petroleu: Approximately (*If lost circ Hole size will cemented with MUD PROGRAM: BOPE PROGRAM: GAS NOT DEDICA A HEARING WILL NABOVESPACE DESCRIE Eepen directionally, give pen 1. (This space for Fed PERMIT NO.	m Corporation p 900' of surface ulation is enco be reduced to adequate cover, Spud Mud to 900 and Diesel to T BOP' will be i TED. BE HELD ON THI BE PROPOSED PROGRAM: I timent data on subsurface location Tal or State office use)	roposes to drift casing will be untered 8 5/8" 7 7/8"). If of perforated and '; FW Gel/LCM to D. Installed on the S NON-STADARD If proposal is to deepen, give dons and measured and true ver	all and test the Ase set and cement casing will be sommercial, product stimulated as reconstruction of the set	Abo and circul set to action needed ine to and te	intermediate ated to the surapproximately casing will be for production 3400'; SW Gel Sted daily. TD-/	formations. rface. 1600'. run and . Starch	

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION
P.O. Box 2088

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	PECOS SLOPE ABO	e
Property Code		roperty Name HAN QY FEDERAL	Well Number
OGRID No.) 25575	YATES	Elevation 4029	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	34	55	24E		2310	NORTH	990	WEST	CHAVES

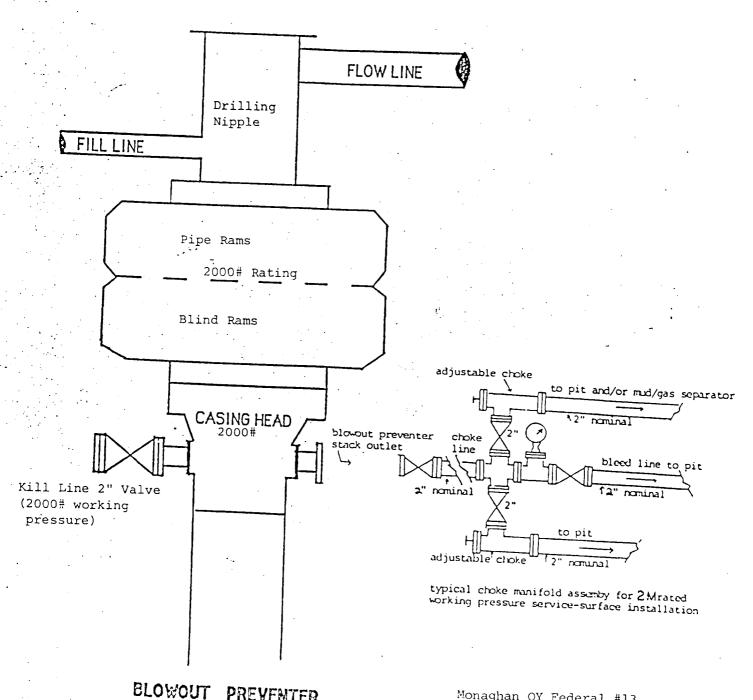
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill C	Consolidation (ode Ord	ter No.				-
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

MONACHAN DY FED.	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Signature The R. May
	Clifton R. May
NM-14983	Reguatory Agent
990'	April 25, 1997 Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	2/26/97 Date Surveyer Const. Signature & Seal of Professional Surveyor
	3640
	Certificate No Figure HET STATE RLS 36-101

YATES PETROLEUM CORPORATION

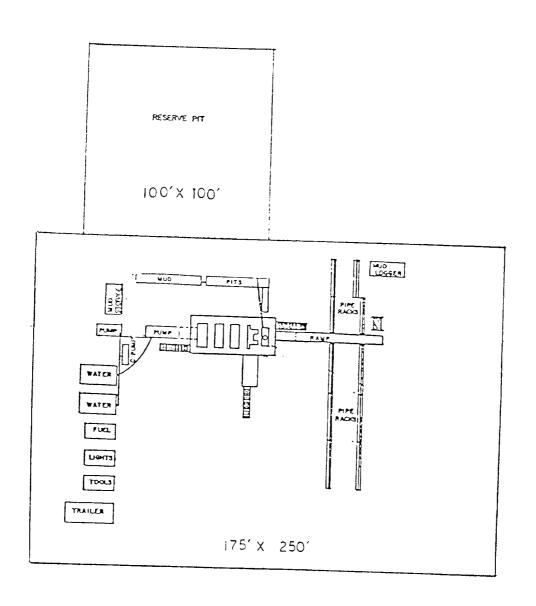


BLOWOUT PREVENTER 2M SYSTEM

Monaghan QY Federal #13 2310' FNL and 990' FWL Section 34, T5S-R24E Chaves County, New Mexico NM-14983

YATES PETROLEUM CORPORATION

EXHIBIT C



Monaghan QY Federal #13 2310' FNL and 990' FWL Section 34, T5S-R24E Chaves County, New Mexico NM-14983