

# N. M. Oil Cons. Division

811 S. 1ST ST.

dsf

Form 3160-5  
(June 1990)

UNITED STATES ARTESIA, NM 88210-2834  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

### 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

### 2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 674-1471

### 3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

### 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FWL of Section 34-T5S-R24E (Unit E, SWNW)

### 5. Lease Designation and Serial No.

NM-14983

### 6. If Indian, Allottee or Tribe Name

### 7. If Unit or CA, Agreement Designation

### 8. Well Name and No.

Monaghan QY Federal #13

### 9. API Well No.

30-005-63137

### 10. Field and Pool, or Exploratory Area

Pecos Slope Abo

### 11. County or Parish, State

Chaves Co., NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

### TYPE OF ACTION

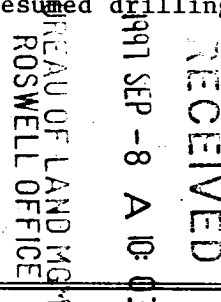
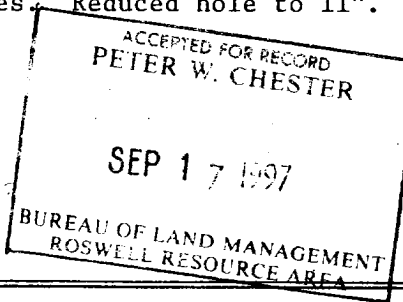
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Resume drilling, surface casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 11:15 PM 8-31-97.

TD 870'. Reached TD at 10:30 PM 9-2-97. Ran 20 joints of 11-3/4" 42# H-40 (871.98') of casing set at 867'. 1-Texas Pattern notched guide shoe set at 867'. Insert float set at 823'. Cemented with 200 sacks Class H, 10% A-10B, 10#/sack gilsonite and 1/4#/sack cello-flake (yield 1.51, weight 14.6) and 500 sacks Class C, 10#/sack gilsonite, 1/4#/sack cello-flake and 2% CaCl2 (yield 1.90, weight 12.6). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 7:00 AM 9-3-97. Bumped plug to 1000 psi, OK. Circulated 167 sacks. WOC. Nippled up and tested to 1000 psi for 15 minutes, OK. Drilled out at 7:00 AM 9-3-97. WOC 15 hours and 45 minutes. Reduced hole to 11". Resumed drilling.



## 14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Sept. 5, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side