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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-14983

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Monaghan QY Federal #13

9. Well No.
30-005-63137

10. Field and Pool, or Exploratory Area
Pecos Slope Abo

11. County or Parish, State
Chaves Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

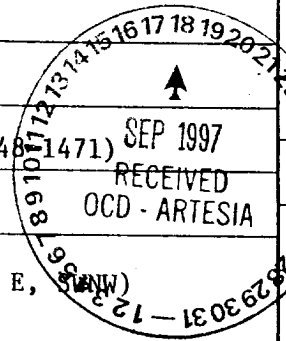
SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

Address and Telephone No.
105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 990' FWL of Section 34-T5S-R24E (Unit E, S44W)



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

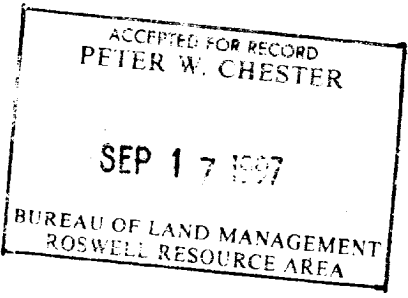
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Production casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4145'. Reached TD at 10:45 AM 9-9-97. Ran 97 joints of 4-1/2" 10.5# J-55 (4149.19') of casing set at 4145'. Float shoe set at 4145'. Float collar set at 4101'. Bottom marker set at 3490'. Cemented with 50 sacks Class C, 3% SM and 1/4#/sack celloflake (yield 2.87, weight 11.4). Tailed in with 350 sacks Super C Modified, .3% FL52, 8#/sack gilsonite and 4#/sack salt (yield 1.71, weight 13.0). PD 11:00 AM 9-10-97. Bumped plug to 1300 psi for 1 minute. WOC. Released rig at 3:00 PM 9-10-97. NOTE: Displaced casing with KCL.

Waiting on completion unit.



RECEIVED
1997 SEP 15 A 9:33
BUREAU OF LAND MGMT.
ROSWELL OFFICE

I hereby certify that the foregoing is true and correct

Signed [Signature] Title Operations Technician Date Sept. 12, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.