

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 990' FWL of Section 34-T5S-R24E (Unit E, SWNW)

5. Lease Designation and Serial No.

NM-14983

6. Indian, Allottee or Tribe Name

7. Unit or CA, Agreement Designation

8. Well Name and No.

Monaghan QY Federal #13

9. API Well No.

30-005-63137

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 3677-4000' w/20 .38" holes as follows: 3677, 79, 81, 83, 85, 3825, 26, 27, 66, 68, 3985, 86, 87, 88, 89, 90, 97, 98, 99 & 4000' (1 SPF - Abo). TOOH with casing guns and rigged down wireline.

9-27-29-97 - TIH with 2-3/8" tubing, packer and RBP. Set RBP at 4026'. Set packer at 3960'. Acidized perforations 3985-4000' with 600 gallons 7-1/2% NEFE HCL acid and ball sealers. Moved RBP to 3900' and packer to 3770'. Acidized perforations 3825-3868' with 300 gallons of 7-1/2% NEFE HCL acid and ball sealers. Moved RBP to 3770' and packer to 3647'. Acidized perforations 3677-3685' with 400 gallons 7-1/2% NEFE HCL acid and ball sealers. TOOH with tubing, packer and RBP. Shut well in.

9-30-97 - Nippled down BOP and nipped up 4-1/2" frac valve. Frac'd perforations 3677-4000' with 40000 gallons 20# Guar gel & 80000# 20-40 Brady sand. Shut well in.

10-1-97 - Nippled down frac valve. Nippled up BOP. TIH with seating nipple and tubing. Tagged sand at 4070'. Circulated out 15' of sand. Circulated well clean. Pulled up and set seating nipple at 3619'. Nippled down BOP. Nippled up wellhead. Rigged down pulling unit. Rigged up foam air unit to bring frac back.

10-2-97 - Brought frac back with foam air unit. Rigged down foam air unit. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Oct. 2, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side