

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

10-2834  
Lease Designation and Serial No.

NM-93184

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1750' FEL of Section 25-T8S-R26E (Unit 0, SWSE)

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jasper ARJ Federal #1

9. API Well No.

30-005-63142

10. Field and Pool, or Exploratory Area

Foor Ranch Precambrian

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

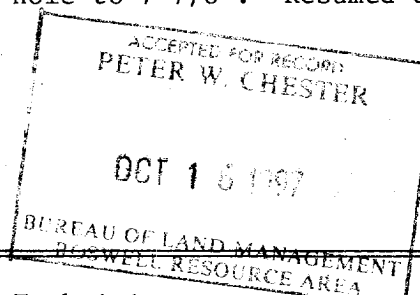
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, resume drilling,  
surface casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded a 20" hole with rat hole machine at 2:00 PM 10-4-97. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Stan Mayo w/BLM-Roswell of spud. Resumed drilling a 12-1/4" hole with rotary tools at 11:00 AM 10-11-97.

TD 895'. Reached TD at 2:30 PM 10-12-97. Ran 20 joints of 8-5/8" 24# J-55 (899.02') of casing set at 895'. 1-Texas Pattern notched guide shoe set at 895'. Insert float set at 850'. Cemented with 400 sacks Class C (65-35-6), 5#/sack gilsonite, 2% CaCl2 and 1/4#/sack celloflake (yield 1.90, weight 12.6). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.34, weight 14.8). PD 9:15 PM 10-12-97. Bumped plug to 770 psi, OK. Circulated 47 sacks. WOC. Nipped up and tested to 1000# for 15 minutes, OK. Drilled out at 1:30 PM 10-13-97. WOC 16 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling.



14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Oct. 14, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED  
FEDERAL BUREAU OF INVESTIGATION  
U.S. DEPARTMENT OF JUSTICE  
WASHINGTON, D.C. 20535

OCT 15 A 4:20

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