

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1750' FEL of Section 25-T8S-R26E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-93184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jasper ARJ Federal #1

9. API Well No.

30-005-63142

10. Field and Pool, or Exploratory Area

Foor Ranch Precambrian

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

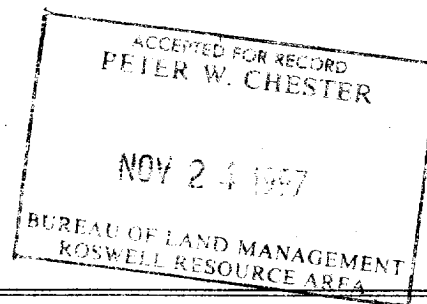
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cmt  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 6693'. Reached TD at 5:00 PM 11-5-97. Ran 158 joints of 5-1/2" 15.5# casing as follows: 7 joints of 5-1/2" 15.5# J-55 varnished (297.66'); 8 joints of 5-1/2" 15.5# J-55 sand-blasted (337.91'); 18 joints of 5-1/2" 15.5# J-55 varnished (770.55'); 9 joints of 5-1/2" 15.5# J-55 sandblasted (374.57') and 116 joints of 5-1/2" 15.5# J-55 varnished (4920.22') (Total 6700.91') of casing set at 6693'. Float shoe set at 6692'. Float collar set at 6648'. Bottom marker set at 4890'. Cemented with 50 sacks "C" and 3/10% sodium metasilicate (yield 2.85, weight 11.4). Tailed in with 475 sacks Super H Modified, 26# FL52, 5#/sack gilsonite and 4#/sack salt (yield 1.64, weight 13.0). PD 5:00 PM 11-6-97. Bumped plug to 1800 psi for 2 minutes, OK. WOC. Released rig at 9:00 PM 11-6-97.

Waiting on completion unit.



14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title

Operations Technician

Date

Nov. 12, 1997

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date