

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

111 S. 1st St.

Albuquerque, NM 87102

FORM APPROVED

Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1750' FEL of Section 25-T8S-R26E (Unit 0, SWSE)

5. Lease Designation and Serial No.

NM-93184

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jasper ARJ Federal #1

9. API Well No.

30-005-63142

10. Field and Pool, or Exploratory Area

Foor Ranch Precambrian

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & frac Abo

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-9-97 - Moved in and rigged up pulling unit. Rigged up wireline. TIH with 1.875" gauge ring and tagged on/off tool. TOOH. TIH with 1.875" select lock blanking plug. Set in on/off tool at 6236'. Bled well down. Loaded and tested to 600 psi. Nippled up BOP. Released on/off tool. TOOH with tubing. TIH with RBP and set RBP at 5200'. TOOH.
12-10-97 - Rigged up wireline. TIH with 4" casing guns and perforated 5110-5118' w/36 .42" holes (4 SPF - Abo). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Shut down due to high winds. Packer set at 3000'. Shut well in.
12-11-97 - Finished TIH with tubing to 4900'. Shut well in. Rigged down pulling unit. Waiting to frac.
12-12-15-97 - Prep to frac.

12-16-97 - Moved in and rigged up pulling unit. TOOH with tubing. Nippled down BOP and Larkin head. Nippled up frac valve. Frac'd perforations 5110-5118' (via 5-1/2" casing) with 30000 gallons 20# linear gel and 60000# 20-40 Brady sand. Pressured out with 84 bbls flush (37 bbls shy of full flush). Shut well in overnight.

12-17-97 - Nippled down frac head. Nippled up BOP. TIH with retrieving tool. Tagged sand at 4840'. Rigged up stripper head and swivel. Washed sand to RBP at 5200'. Circulated clean. Released RBP. TOOH. TIH with XL retrieving tool. Latched onto packer with 1.875" blanking plug. Released packer. TOOH. TIH with seating nipple and tubing.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Operations Technician

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____

CONTINUED ON NEXT PAGE:

Date Jan. 8, 1998

ACCEPTED FOR RECORD
PETER W. CHESTER

JAN 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side