

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>Verbal approval to DHC from OCD-Santa Fe on 1-30-98</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N.M. Oil Cons. Division</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other <u>on 1-30-98</u>		7. UNIT AGREEMENT NAME <u>Fe</u>	
2. NAME OF OPERATOR <u>YATES PETROLEUM CORPORATION</u> (505) 748-1471		8. FARM OR LEASE NAME <u>1210-2834</u>	
3. ADDRESS OF OPERATOR <u>105 South 4th St., Artesia, NM 88210</u>		9. WELL NO. <u>1</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* <u>At surface 660' FSL & 1750' FEL (Unit O, SWSE)</u> <u>At top prod. interval reported below</u> <u>At total depth</u>		10. FIELD AND HOOL, OR WILDCAT <u>Und. Abo/Und. Penn</u>	
14. PERMIT NO. <u>API 30-005-63142</u>		11. SEC. T., R., M., OR BLOCK AND SUBSECT. OR AREA <u>Section 35-T8S-R26E</u>	
15. DATE SPUDDED <u>RT 10-4-97</u>		12. COUNTY OR PARISH <u>Chaves</u>	
16. DATE T.D. REACHED <u>11-5-97</u>		13. STATE <u>NM</u>	
17. DATE COMPL. (Ready to prod.) <u>12-19-97</u>		18. ELEVATIONS (DF, HKB, RT, GR, ETC.)* <u>3998' GR</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>6693'</u>	
21. PLUG, BACK T.D., MD & TVD <u>6616'</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>40-6693'</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>5110-5118' (Abo) and 6293-6334' (Penn)</u>	
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL, Laterolog & Sonic</u>	
27. WAS WELL CORRED <u>No</u>		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE <u>16"</u>		WEIGHT, LB./FT. <u>24#</u>	
DEPTH SET (MD) <u>40'</u>		HOLE SIZE <u>20"</u>	
CEMENTING RECORD <u>Cement to surface</u>		AMOUNT PULLED	
<u>8-5/8"</u>		<u>895'</u>	
<u>12-1/4"</u>		<u>600 sx - circulate</u>	
<u>5-1/2"</u>		<u>6693'</u>	
<u>7-7/8"</u>		<u>525 sx</u>	
29. LINER RECORD		30. TUBING RECORD	
SIZE <u>2-3/8"</u>		DEPTH SET (MD) <u>5702'</u>	
TOP (MD) <u>5702'</u>		PACKER SET (MD)	
BOTTOM (MD) <u>5702'</u>		SACKS CEMENT*	
SCREEN (MD) <u>5702'</u>		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) <u>6293-6334' w/12 .42" holes</u> <u>5110-5118' w/36 .42" holes</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <u>SEE ATTACHED SHEET</u>	
DATE FIRST PRODUCTION <u>1-31-98</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>	
WELL STATUS (Producing or shut-in) <u>Producing</u>		DATE OF TEST <u>2-4-98</u>	
HOURS TESTED <u>24</u>		CHOKE SIZE <u>18/64"</u>	
PROD'N. FOR TEST PERIOD <u>614</u>		OIL—BBL. <u>614</u>	
GAS—MCF. <u>614</u>		WATER—BBL.	
GAS-OIL RATIO		OIL GRAVITY-API (CORR.)	
FLOW, TUBING PRESS. <u>490#</u>		CASINO PRESSURE <u>550#</u>	
CALCULATED 24-HOUR RATE <u>614</u>		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>		TEST WITNESSED BY <u>Robbie Morris</u>	
35. LIST OF ATTACHMENTS <u>Drill Stem Tests, Deviation Survey & Logs</u>		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Kusty Allen</u>		TITLE <u>Operations Technician</u>	
DATE <u>Feb. 20, 1998</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					San Andres Abo Wolfcamp Penn Mississippian Fusselman	1336' 4714' 5418' 5988' 6346' 6535'	