

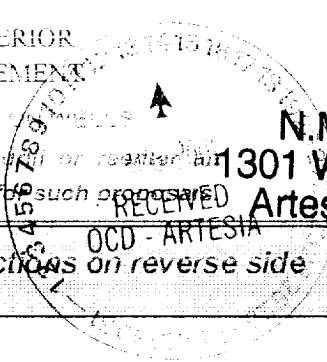
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

2  
C/S

STANDARD NOTICES AND REPORTS (APDs)  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210



**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Jasper ARJ Federal #2
2. Name of Operator Yates Petroleum Corporation		9. API Well No.
3a. Address 105 South Fourth Street, Artesia, NM 88210	3b. Phone No. (include area code) (505) 748-1471	10. Field and Pool, or Exploratory Area Foor Ranch Precambrian
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' FNL & 2240' FEL Section 25 T8S-R26E		11. County or Parish, State Chaves County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

YPC respectfully requests permission to make the following changes to this well.  
We would like to change the BOP working pressure from 3,000 psi to 2,000 psi.  
We also request that a variance be granted to test the 2,000 psi system to 1,000 psi using the rig pump.  
Further, we would like to change the 8 5/8" casing setting depth from 900' to 1,000'. The depth of 1,000' should result in a better casing seat.  
2K BOP schematic is attached.

Sincerely,

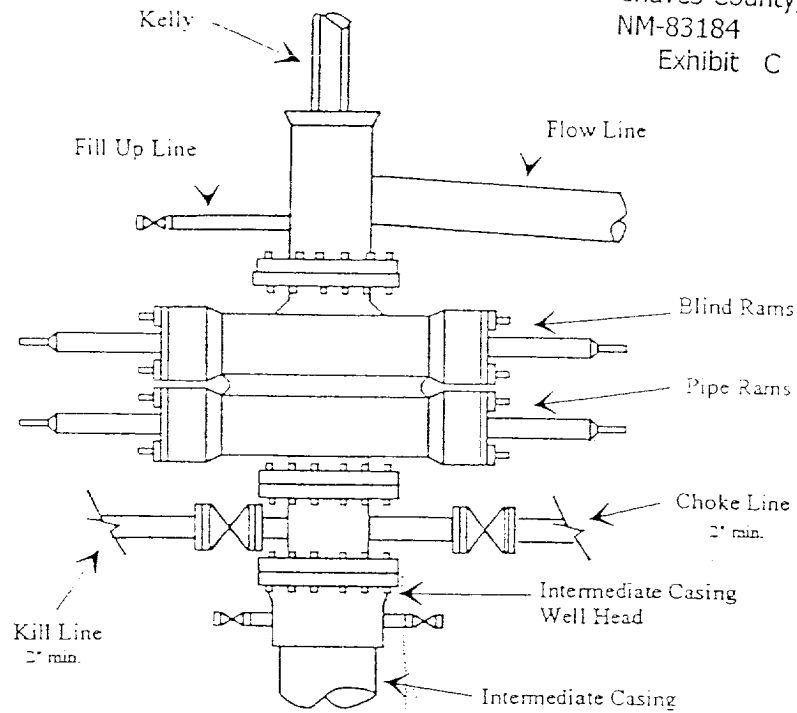
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cory Frederick	Title Drilling Engineer Asst.
Signature <i>Cory Frederick</i>	Date August 6, 2001

APPROVED		THIS SPACE FOR FEDERAL OR STATE USE	
Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date	
Conditions of approval if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		
Title 18 U.S.C. Section 2385. No person shall knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent representation as to any matter within its jurisdiction.			

Well No. 1000000  
 Cooper "ARS" Federal # 1  
 760' FNL and 2240' FEL  
 Section 25, T8S-R26E  
 Chaves County, New Mexico  
 NM-83184

Exhibit C



Typical 2,000 psi choke manifold assembly with at least these minimum features

