Form 3160-5 (August 1999)

TED STATES DEPART. ... IT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Of ons. N.M. DiV-Dist. 2 1301 W. Grand Avenue No.

FORM APPROVED OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Artesia NM 88210

Do not use this form for proposals to drill or to re-enter an					NW-93784	
abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allo	ottee or Tribe Name	
				7. If Unit or CA	/Agreement, Name and/or No.	
SUBMIT	IN TRIPLICATE - O	ther instructions o	n reverse side			
. Type of Well				8. Well Name and No.		
Oil WellO		Other	Other		Jasper ARJ Federal #2	
. Name of Operator	/			9. API Well N		
Yates Petroleum Corporation			<u> </u>	30-005-631	30-005-63143	
a Address 3b. Phone No. (include a 105 S. 4th Street - Artesia, NM 88210 505-748-1471			de area code)	10. Field and P	10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Se	c., T.,R., M., or Survey Descri	ption)	1, ,	Foor Ranc	n Precambrian	
60' FNL and 2240' FEL				11. County or F	arish, State	
Section 25 T8S-R26E						
12 CHECK APPROPRIATE ROY/ES) TO INDICATE MATURE OF NOTICE REPORT OR					Chaves County, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUMISSION TYPE OF ACTION						
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Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
X Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	X Other	Commence Drilling	
	Change Plans	Plug and Abandon	Temporarily Abandon			
	Convert to Injection	Plug Back	Water Disposal			
or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspectition.) 8/9/01 - Spud 20" hole at 11:00 AM. Set 40' of 16" conductor pipe, cemented to surface. Notified Stan Mayo with BLM of spud. 8/14/01 - Resumed drilling 12-1/4" hole with rotary tools at 6:00 AM. 8/15/01 - TD of surface hole at 1003' at 10:45 AM. Notified Stan Mayo with BLM of operations. Ran 24 joints 8-5/8" 24# 8R J55(1030.28') casing set at 1003'. Texas pattern guide shoe set at 1003'. Insert float set at 955.46'. Cemented with 500 sxs 35:65 Poz C with 6% D20 + 2% S1 +.125 pps D130 (yld 1.99, wt 12.6). Tailed in with 200 sxs C + 2% S1 (yld 1.32, wt 14.8). PD at 4:15 PM. Circ 70 sxs. WOC. 8/16/01 - Drilled out at 3:45 PM. WOC 23 hours 30 mins. Reduced hole to 7-7/8" and resumed drilling. ACCUPTED FOR RECOKD ARMANDO A. LOPEZ PETROLFUM ENGINEER						
I hereby certify that the foregoing is Name (Printed/Typed) Susan Herpin Signature Mana Mana	<u></u>		Engineering Technic	7003	·	
THIS SPACE FOR FEDERAL				USE		
Approved by			Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the			Office		-	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious

or fraudulent statements or representations as to any matter within its jurisdiction.