

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBM - OIL CONS. FORM APPROVED
M. DIV-Dist. 2 OMB NO. 1004-0137
1301 W Grand Avenue
Artesia, NM 88210
February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM-93184

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

760' FNL and 2240' FEL

At top prod. Interval reported below

At total depth

15. DATE SPUDDED
RH - 8/9/01
RT - 8/14/01
16. DATE T.D. REACHED
9/4/01
17. DATE COMPL. (Ready to prod.)
1/2/02
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3941' GR

20. TOTAL DEPTH, MD & TVD
6850'
21. PLUG BACK T.D., MD & TVD
6800'
22. IF MULTIPLE COMPL.
23. INTERVALS DRILLED BY
ROTARY TOOLS
40-6850'
CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6302-6388' Miss

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog, Sonic

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
8-5/8"	24#	1003'	12-1/4"	700 sxs circ	
5-1/2"	15.5#	6850'	7-7/8"	550 sxs	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6205'	6213'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6302-6309'	28 holes	.41"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6320-6330'	40 holes	.41"		6302-6388'	3400 gals 15% IC HCL
6340-6352'	48 holes	.41"			
6382-6388'	24 holes	.41"			

33. PRODUCTION							
DATE FIRST PRODUCTION 1/16/02		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 1/18/02	HOURS TESTED 24	CHOKE SIZE 9/64"	PROD'N. FOR TEST PERIOD →	OIL-BBL 0	GAS-MCF 50	WATER-BBL 0	GAS-OIL RATIO
FLOW. TBG PRESS. 120#	CASING PRESS Packer	CALCULATED 24-HR RATE →		OIL-BBL 0	GAS-MCF 50	WATER-BBL 0	OIL GRAVITY-API (CORR.)

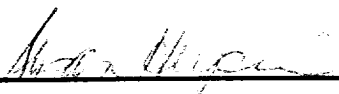
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE **Engineering Technician**

DATE **1/23/02**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	TOP
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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	VERT. DEPTH
				Yates	291'	
				Seven Rivers	396'	
				Queen	814'	
				San Andres	1282'	
				Glorieta	2360'	
				Yeso	2483'	
				Tubb	3918'	
				Abo	4657'	
				Wolfcamp	5352'	
				Cisco	5946'	
				Strawn	6076'	
				Miss	6258'	
				Siluro-Devonian	6488'	
				Basement - Rhyolite	6692'	

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