

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☒ Other Recompletion

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

760' FNL and 2240' FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.	DATE ISSUED
15. DATE SPUNDED	16. DATE T.D. REACHED
N/A	N/A
17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
4/1/02	3941' GR
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD
6850'	6005'
22. IF MULTIPLE COMPL.	23. INTERVALS DRILLED BY
	ROTARY TOOLS
	CABLE TOOLS
	N/A
24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)	25. WAS DIRECTIONAL SURVEY MADE
4666-5046' Abo	No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None on recompletion

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	In place	
8-5/8"	24#	1003'	12-1/4"	In place	
5-1/2"	15.5#	6850'	7-7/8"	In place	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4666-4670' 5 holes .42"			4666-5046' Spot 500 gals 7.5% IC HCL		
4805-4808' 4 holes .42"			4666-5046' Frac with 110,500 gals 25Q CO2 foam		
4928-4942' 15 holes .42"			with 250,000# 16/30 Brady sand		
5006-5020' 15 holes .42"					

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)	
4/4/02		Flowing		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL	GAS-MCF
4/7/02	24	8/64"		0	325
FLOW, TBG PRESS.	CASING PRESS	CALCULATED 24-HR RATE		OIL-BBL	GAS-MCF
830#				0	325
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
Sold				Vern Newlin	
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Engineering Technician
PETROLEUM ENGINEER

5/29/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

no partners 6/5/02 CS

ENTERED JUN 4 0 2002

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JUL 10 1962
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WASHINGTON, D.C.

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all thin stem tests, including depth interval tested, cushion used, time foot open, flowing and shut-in pressures, and recoveries):

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT. DEPTH