<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 South First, Artesia, NM 88210 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| Operator name and Address | | | | | ² OGRID Number | 025575 | |
|--|--|--|--|---|--|---|--|
| Yates Petroleum Corporation | | | | 025575 | | | |
| 05 South Fourth St | | | | | ³ Reason for Filing Code/ Effective Date | | |
| artesia NM 88210 | | | | | | RC | |
| API Number | 5 Pool Name | | | | | 6 Pool Code | |
| 0 000 001 10 | | | Pecos Slope | | | 82730 | |
| Property Code | | 8 Property Name | | | ⁹ Well Number | | |
| 1969 | 9 | | Jasper ARJ F | 'ederal | | #2 | |
| 10 Surface Location 11 or lot no. Section To | ownship Range | Lot.ldn | Feet from the | North/South Line | Feet from the | East/West line | County |
| В 25 | 8S 26E | | 760 | North | 2240 | East | Chaves |
| 11 Bottom Hole Locat | tion | | | | | T = 411 . 11 I | Country |
| L or lot no. Section To | ownship Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| ¹² Lse Code ¹³ Producing Me | ethod Code 14 Ga | s Connection Date | ¹⁵ C-129 Perm | it Number | ¹⁶ C-129 Effective Da | ite | ¹⁷ C-129 Expiration Date |
| F F | * | 4/4/02 | | | | | |
| . Oil and Gas Tra | ansporters | | | | | | |
| 18 Transporter OGRID | | | ²⁰ PO | ²⁰ POD ²¹ O/G | | ²² POD ULSTR Location and Description | |
| 015694 Na | | | 2831 | 2831225 O | | Unit B – Section 25 T8S-R26E | |
| P. | O. Drawer 159 | | | | | | |
| | tesia, NM 882 | | | | TJ24 D | - Section 25 | FQC D26F |
| ~ | ave Energy Co | | 2831 | 226 G | Unit B | - Section 25 | 105-12012 |
| | 5 South 4 th Stro tesia, NM 882 | | | | | 1.50 | |
| An Annual Park | tesia, 14111 002 | | | | | 100 | |
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| | | | | | | (S - 00) (P) | |
| | | | | | | (S - 0, 3) | |
| POD | 1 | Location and Description | | | | | |
| POD 2831227 | Unit B - | Location and Descriptio Section 25 T8 | | | | (| |
| POD 2831227 7. Well Completion Da | Unit B - S | Section 25 T8 | | ²⁸ PBTD | ²⁹ Perfor | ations | on DHC, MC |
| POD 2831227 | Unit B - | Section 25 T8 | S-R26E | 28 PBTD | 2º Perfor | ations | 908y 3 |
| POD 2831227 7. Well Completion Da | Unit B - S | Section 25 T8 | S-R26E | ²⁸ PBTD 6005' | ²⁹ Perfor 4666-5 | | 908y 3 |
| POD 831227 . Well Completion Da 25 Spud Date N/A | ta 26 Ready Date N/A | Section 25 T8 | 27 TD 6850' | 6005' | 4666-5 | 5046' | 908y 3 |
| 831227 . Well Completion Da | ta 26 Ready Date N/A | Section 25 T8 | 27 TD 6850' | | 4666-5 | 5046' | 30 DHC, MC Sacks Cement In place |
| POD 831227 . Well Completion Da 25 Spud Date N/A 31 Hole Size | ta 26 Ready Date N/A | Section 25 T8 2 Casing & Tubing 9 16" 8-5/8" | 27 TD 6850' | 6005' 33 Depth S 40' 1003' | 4666-5 | 5046' | 30 DHC, MC Sacks Cement In place In place |
| 2831227 7. Well Completion Da 25 Spud Date N/A 31 Hole Size 20" | ta 26 Ready Date N/A | Section 25 T8 2 Casing & Tubing 5 16" 8-5/8" 5-1/2" | 27 TD 6850' | 33 Depth S 403 10033 68503 | 4666-5 | 5046' | 30 DHC, MC Sacks Cement In place |
| N/A 31 Hole Size 20" 12-1/4" | ta 26 Ready Date N/A | Section 25 T8 2 Casing & Tubing 9 16" 8-5/8" | 27 TD 6850' | 6005' 33 Depth S 40' 1003' | 4666-5 | 5046' | 30 DHC, MC Sacks Cement In place In place |
| 3 POD 2831227 7. Well Completion Da 25 Spud Date N/A 31 Hole Size 20" 12-1/4" 7-7/8" | ta 26 Ready Date N/A | Section 25 T8 2 Casing & Tubing 5 16" 8-5/8" 5-1/2" | 27 TD 6850' | 33 Depth S 403 10033 68503 | 4666-5 | 5046' | 30 DHC, MC Sacks Cement In place In place |
| N/A 1831227 7. Well Completion Da 25 Spud Date N/A 10 Hole Size 20" 12-1/4" 7-7/8" | ta 26 Ready Date N/A 36 Gas Delivery | Section 25 T8 2 Casing & Tubing 5 16" 8-5/8" 5-1/2" 2-7/8" | 27 TD 6850' Size | 33 Depth S 403 10033 68503 46343 | 4666-5 | 5046' 34 39 Tbg. Pressure | Sacks Cement In place In place In place |
| PPOD 2831227 7. Well Completion Da 25 Spud Date N/A 31 Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Data 25 Date New Oil 4/4/02 | Unit B - S ta 26 Ready Date N/A 36 Gas Delivery D. 4/4/02 | Section 25 T8 2 Casing & Tubing 5 16" 8-5/8" 5-1/2" 2-7/8" | 27 TD 6850' Size 7 Test Date 4/7/02 | 33 Test Leng 24 hrs. | 4666-5 | 5046' 34 35 Tbg. Pressure 830# | Sacks Cement In place In place In place |
| N/A 31 Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Data 35 Date New Oil 4/4/02 41 Choke Size | ta 26 Ready Date N/A 36 Gas Delivery | Section 25 T8 2 Casing & Tubing 5 16" 8-5/8" 5-1/2" 2-7/8" | 27 TD 6850' Size | 33 Test Leng 24 hrs. 3403 35 Gas 36850 36850 4634 | 4666-5 | 5046' 39 Tbg. Pressure 830# 45 AOF | 30 DHC, MC Sacks Cement In place In place In place 40 Csg. Pressure 46 Test Method Flowing |
| "POD 2831227 ". Well Completion Da "S Spud Date N/A "Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Data "S Date New Oil 4/4/02 "I Choke Size 8/64" | Unit B - S ta 26 Ready Date N/A 36 Gas Delivery D 4/4/02 42 Oil 0 les of the Oil Conserve | Section 25 T8 2 Casing & Tubing 5 16" 8-5/8" 5-1/2" 2-7/8" ate | Fest Date 4/7/02 **Water 12 been complied with | 33 Test Leng 24 hrs. 3403 35 Gas 36850 36850 4634 | 4666-5 | 5046' 34 35 Tbg. Pressure 830# | 30 DHC, MC Sacks Cement In place In place In place 40 Csg. Pressure 46 Test Method Flowing |
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