

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300' FNL & 2310' FEL of Section 4-T7S-R25E (Unit B, NM 88210)	5. Lease Designation and Serial No. NM-14993	6. If Indian, Allottee or Tribe Name	7. If Unit or CA, Agreement Designation	8. Well Name and No. Savage Federal #5	9. API Well No. 30-005-63144	10. Field and Pool, or Exploratory Area Pecos Slope Abo	11. County or Parish, State Chaves Co., NM.
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Resume drlg, surface casing & cement	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Resumed drilling a 14-3/4" hole at 12:00 AM 9-12-97.

TD 769'. Reached TD at 11:45 AM 9-13-97. Ran 17 joints of 11-3/4" 42# H-40 (768.31') of casing set at 767'. 1-Texas Pattern notched guide shoe set at 767'. Insert float set at 720'. Cemented with 200 sacks Class H, 10% A-10B, 10#/sack gilsonite, 1/4#/sack celloflake (yield 1.51, weight 14.6) and 500 sacks BJ Lite C, 10#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.6). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.34, weight 14.8). PD 5:30 PM 9-13-97. Bumped plug to 500 psi, OK. Circulated 187 sacks to pit. WOC. Cut off and welded on flow nipple. Drilled out at 6:00 AM 9-14-97. WOC 12 hours. Reduced hole to 11". Resumed drilling.

ACCEPTED FOR RECORD
PETER W. CHESTER
OCT 1 1997
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

RECEIVED
1997 SEP 25 A 10:07
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct. Signed <u>Rusty Klein</u> (This space for Federal or State office use)	Title <u>Operations Technician</u>	Date <u>Sept. 24, 1997</u>
Approved by _____ Conditions of approval, if any:	Title _____	Date _____