

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

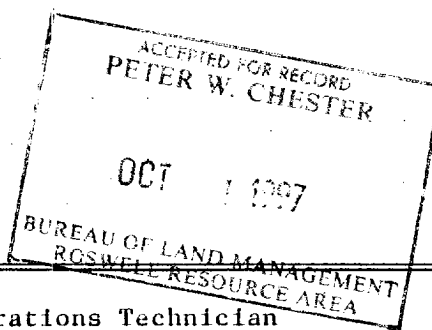
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-14993
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300' FNL & 2310' FEL of Section 4-T7S-R25E (Unit B, NWNE)		8. Well Name and No. Savage Federal #5
		9. API Well No. 30-005-63144
		10. Field and Pool, or Exploratory Area Pecos Slope Abo
		11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Intermediate casing & cement</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
TD 1570'. Reached TD at 9:30 AM 9-16-97. Ran 35 joints of 8-5/8" 24# J-55 (1572.41') of casing set at 1570'. 1-Texas Pattern notched guide shoe set at 1570'. Float collar set at 1525'. Cemented with 200 sacks Class C 2% CaCl₂ (yield 1.34, weight 14.8). PD 7:00 PM 9-16-97. Bumped plug to 750 psi, OK. WOC. Nipped up and tested to 1000 psi for 15 minutes, OK. Drilled out at 7:00 AM 9-17-97. WOC 12 hours. Reduced hole to 7-7/8". Resumed drilling.

14. I hereby certify that the foregoing is true and correct.
Signed Peter W. Chester Title Operations Technician Date Sept. 24, 1997
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



RECEIVED
1997 SEP 25 A 10:01
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE