Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM-14993 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation 8910111273 SUBMIT IN TRIPLICATE 1. Type of Well Oil X Gas Well 8. Well Name and No. 2. Name of Operator Savage Federal #5 (505)748-14 9. API Well No. YATES PETROLEUM CORPORATION 30-005-63/44 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. OCD - ARTESIA 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Pecos Slope Abo 1300' FNL & 2310' FEL of Section 4-T7S-R25E (Unit B) 11. County or Parish, State Chaves Co., NM, CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection X Other Perforate, acidize & Dispose Water frac (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 9-26-97 - Cleaned location, set and tested anchors. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools. TIH with 3-1/8" casing guns and perforated 3610-3971' w/25 .38" holes as follows: 3610, 12, 18, 20, 22, 3732, 34, 36, 38, 40, 64, 66, 67, 68, 69, 82, 84, 86, 89, 91, 3965, 66, 67, 69 & 3971' (1 SPF - Abo). with casing guns and rigged down wireline. 9-27-29-97 - Moved in and rigged up pulling unit. TIH with RBP, packer and tubing. RBP at 3980' and packer at 3919'. Acidized perforations 3965-3971' with 400 gallons 7-1/2% NEFE HCL acid and ball sealers. Moved RBP to 3823' and packer to 3694'. Acidized perforations 3732-3791' with 1200 gallons 7-1/2% NEFE HCL acid and ball sealers. Moved RBP to 3640' and packer to 3568'. Acidized perforations 3610-3622' with 400 gallons 7-1/2% NEFE HCL acid and ball sealers. TOOH with tubing, packer and RBP. Shut well in. 9-30-97 - Nippled down BOP and nippled up 4-1/2" frac valve. Frac'd perforations 3610-3971' wtih 60000 gallons 20# Guar gel and 120000# 20-40 Brady sand. Shut well in. 10-1-97 - Nippled down frac valve. Nippled up BOP. TIH with seating nipple and tubing. Tagged sand at 3890'. Circulated out 90' of sand. Circulated well clean. Pulled up and set seating nipple at 3568'. Nippled down BOP. Nippled up wellhead. Rigged down pulling unit. Rigged up foam air unit to bring frac back. Rigged down foam air unit. Released well to production department. Operations Technician (This space for Federal or State office use) CHESTER 

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the Onited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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