

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved. *CISF*
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-14993																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Savage Federal																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1300' FNL & 2310' FEL (Unit B, NWNE) At top prod. interval reported below At total depth		9. WELL NO. 5																															
14. PERMIT NO. API 30-005-63144		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo																															
15. DATE SPUDDED RH 8-29-97 RT 9-12-97		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 4-T7S-R25E																															
16. DATE T.D. REACHED 9-21-97		12. COUNTY OR PARISH Chaves																															
17. DATE COMPL. (Ready to prod.) 10-1-97		13. STATE NM																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3803' GR		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 4040'		21. PLUG, BACK T.D., MD & TVD 3982'																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 40-4040'																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3610-3971' Abo		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/GR & Laterolog		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 3610-3971' w/25, .38" holes																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. SEE ATTACHED SHEET																																	
33.*																																	
DATE FIRST PRODUCTION 10-3-97		PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump) Flowing																															
WELL STATUS (Producing or shut-in) Producing																																	
DATE OF TEST 10-4-97		HOURS TESTED 24																															
CHOKE SIZE 16/64"		PROD'N. FOR TEST PERIOD →																															
OIL—BBL. 631		GAS—MCF. 631																															
WATER—BBL.		OIL GRAVITY-API (CORR.)																															
FLOW. TUBING PRESS. 375#		CASING PRESSURE 500#																															
CALCULATED 24-HOUR RATE →		OIL—BBL. 631																															
GAS—MCF. 631		WATER—BBL.																															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																																	
TEST WITNESSED BY Tom Jensen																																	
35. LIST OF ATTACHMENTS Deviation survey & logs																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <i>Kusty Klein</i>		TITLE Operations Technician																															
		DATE Oct. 29, 1997																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	607'	
Glorieta	1377'	
Yeso	1478'	
Tubb	2894'	
Abo	3556'	