

State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

ELL API NO.

30-005-63145

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIPP RESVR ☐

OTHER ☐

2. Name of Operator

MARBOB ENERGY CORPORATION

3. Address of Operator

P. O. BOX 227, ARTESIA, NM 88210

4. Well Location

Unit Letter F : 2596 Feet From The NORTH

Line and

2027

Feet From The

WEST

Line

Section

33

Township

12S

Range

28E

NMPM

CHAVES

County

10. Date Spudded

7/30/97

11. Date T.D. Reached

8/29/97

12. Date Compl. (Ready to Prod.)

9/7/97

13. Elevations (DF & RKB, RT, GR, etc.)

3605' GR

14. Elev. Casinghead

15. Total Depth

8182'

16. Plug Back T.D.

8177'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-8182'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

DEVONIAN 8134 -8182' OPEN HOLE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SDSN

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	330'	17 1/2"	300SX	CIRC
8 5/8"	24#	1649'	12 1/4"	850SX	CIRC
5 1/2"	17#	8132'	7 7/8"	175SX	EST TOC=800'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8'	8053'

26. Perforation record (interval, size, and number)

NATURAL COMPLETION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

PRODUCTION

Date First Production

9/9/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

PROD

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>9/11/97</u>	<u>24</u>	<u>12/64</u>		<u>110</u>	<u>TSTM</u>	<u>0</u>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
<u>75#</u>							

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
DOYLE DAVIS

30. List Attachments

LOGS, DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Rhonda Nelson

Printed Name

RHONDA NELSON

Title

PRODUCTION CLERK 9/12/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
. Salt _____	T. Strawn 7250'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
. Salt _____	T. Atoka 7410'	T. Pictured Cliffs _____	T. Penn. "D" _____
. Yates 330'	T. Miss 7505'	T. Cliff House _____	T. Leadville _____
. 7 Rivers 455'	T. Devonian 8152'	T. Menefee _____	T. Madison _____
. Queen 1000'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
. San Andres 1550'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
. Glorieta 2915'	T. McKee _____	Base Greenhorn _____	T. Granite _____
. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
. Tubb 4345'	T. Delaware Sand _____	T. Todilto _____	T. _____
. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
. Abo 5140'	T. _____	T. Wingate _____	T. _____
. Wolfcamp 6070'	T. _____	T. Chinle _____	T. _____
. Penn 6780'	T. _____	T. Permian _____	T. _____
. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

fo. 1, from.....to.....feet.....
fo. 2, from.....to.....feet.....
fo. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology