

OB ENERGY CORPORATION
RAMOS FEE #2
2596 FNL 2027 FWL SEC. 33-12S-28E
30-005-63145

WELL HISTORY

PBTD:

TD: 8182' 8/29/97
SP Csg: 330' 13 3/8" 48# CIRC 55 SX 7/30/97
INT CSG: 1649' 8 5/8" 24# CIRC 100 SX 8/2/97
LS Csg: 8132' 5 1/2" 17# EST TOC 7382' 8/29/97
PERFS: OPEN HOLE

COMPLETION REPORT

9/3/97 RU WILBANKS TRUCKING, MOVE TBG TO LOCATION & UNLOAD, PUT ON BOP, RUN A NEW 4 3/4" BIT AND 6-3 1/2" O.D. DC'S IN HOLE ON 2 7/8" TBG, TAG FLOAT COLLAR @ 8128', HAD 2' OF SOFT CMT ON TOP OF FLOAT COLLAR, RU DAVIS TOOL REVERSE UNIT, DRLD ON PLUG 2 HRS., CIRC HOLE CLEAN, SD.
EST. DAILY COMPLE. COST: \$4,780

9/4/97 CONTINUE DRLG ON FLOAT COLLAR, FELL THROUGH, HAD SMALL SHOW OF OIL, HAD 12' HARD CMT BELOW FLOAT COLLAR, CLEAN OUT TO BOTTOM @ 8182', CIRC HOLE CLEAN, POH, LAY DOWN DC'S, RU HWL, RUN A GAMMARAY NEUTRON LOG FROM TD TO SURF, RD HWL, SHUT IN & SD.
EST. DAILY COMPLE. COST: \$11,705

9/5/97 RUN 2 7/8" TBG IN HOLE WITH A 5 1/2" MX-1 PKR AND A 2.250' PROFILE NIPPLE ON/OFF TOOL, RUN 253 JTS., SET PKR @ 8053', GOT OFF OF PKR, CIRC HOLE W/200 BBLS PKR FLUID, RECOVERED 12 BBLS. OF OIL, ND BOP, LATCH BACK ONTO PKR, PUT 10,000# COMPRESSION ON PKR, BUILD WELLHEAD, START SWBG TO PIT, MADE 8 RUNS, FLUID @ 3500', STARTED CUTTING GOOD OIL, TURN INTO FRAC TANK, IN 10 RUNS THE FLUID CAME UP TO 2400', IN 15 RUNS THE FLUID LEVEL DROPPED TO 3500', SI, SWB 7 BBLS. OF WTR AND 29 BBLS. OF OIL.
TBG DETAIL:
253 JTS. 2 7/8" J-55 USED @ 8053'
(NO SEATING NIPPLE)
ON/OFF TOOL (2.250 PROFILE NIPPLE)
5 1/2" MX-1 PKR
EST. DAILY COMPLE. COST: \$2,450