

N UB ENERGY CORPORATION

RAMOS FEE #2

2596 FNL 2027 FWL SEC. 33-12S-28E

30-005-63145

9/6/97

TBG PRESS = 575 PSI, CSG PRESS = 575 PSI (HAS PKR LEAK OR HOLE IN TBG)
OPEN TO FRAC TANK @ 7:30 A.M.

7:30 A.M. - 24/64" - 3'9" - 1'3" WTR = 160 TOTAL (126 OIL 34 WTR 30 PSI)

8:30 A.M. - 14/64" - 4'2" - 1'3" WTR = 185 TOTAL (151 OIL 34 WTR 50 PSI)

MADE 25 OIL 0 WTR

9:30 A.M. - 14/64" - 4'5" - 1'5" WTR = 200 TOTAL (160 OIL 40 WTR 140 PSI)

MADE 9 OIL 6 WTR

10:30 A.M. - 14/64" - 4'6" - 1'5" WTR = 205 TOTAL (165 OIL 40 WTR 120 PSI)

MADE 5 OIL 0 WTR

2:30 A.M. - 14/64" - 5'0" - 1'5" WTR = 235 TOTAL (195 OIL 40 WTR 140 PSI)

MADE 30 OIL 0 WTR

TOTAL OF 69 OIL & 6 WTR, SI @ 2:30 P.M.

EST. DAILY COMPLE. COST: \$575

9/7/97

TBG PRESS = 570 PSI, CSG PRESS = 400 PSI

RU KILL TRUCK ON CSG, PMP 2 BBLS, PRESS UP TO 500 PSI, BLED

OFF SLOWLY, GET OFF OF PKR, CIRC OIL OUT OF HOLE, NU BOP,

LATCH ON TO PKR & UNSET, PULL 20 JTS., RESET PKR & TRY TO

TST--WOULD NOT HOLD, UNSET PKR & PULL TBG, RUN NEW 5 1/2" MX-1

PKR W/2.250 PROFILE NIPPLE & ON/OFF TOOL, PUT 2 7/8" SEATING

NIPPLE 1 JT. ABOVE PKR, TST IN HOLE, FOUND 2 7/8" COLLAR LEAK

116 JTS. DOWN, REPLACE JT., TST REST OF TBG TO 1000#--OK, FISH

STANDING VALVE, ND BOP, SET PKR @ 8053', TST TO 500 PSI--OK,

BUILD WELLHEAD, SI & SD.

EST. DAILY COMPLE. COST: \$3,000

9/8/97

TBG PRESS = -0-, CSG PRESS = 200#

FL 300' FROM SURF ON 1ST RUN, MADE 9 SWB RUNS, FL @ 3300',

STARTED TO CUT 50% OIL, BLEED PRESS OFF OF CSG, SD 1 HR, FLUID

CAME UP HOLE TO 800' FROM SURF, MADE TOTAL OF 15 SWB RUNS,

RECOVERED 50 BBLS OF WTR AND 25 BBLS OF OIL, PUT ON A 12/64"

CHOKE AND LEFT OPEN TO TANKS, RD.

EST. DAILY COMPLE. COST: \$1,000

WELL REPORT

8/28/98

FOUND HOLE @ 125 JTS DOWN FROM SURF, TSTD TBG & REPLACED 39
JTS THAT HAD BAD PLACE W/TBG THAT WE HAD ON LOCATION, BAD TBG
ON LOCATION

ROD DETAIL:

P/ROD

2' 7/8 SUB

193 RODS

6-K BARS

PUMP

TBG DETAIL:

152 JTS

2' SUB

TBG ANCHOR

5 JTS

SN

PERFORATED SUB

M/ANCHOR (TWO INT)

B/PLUG

OPEN HOLE