

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-005-63146

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Hanlad B

8. Well No.

#7

9. Pool name or Wildcat

Diablo San Andres

1. Type of Well:

OIL
WELL ☒GAS
WELL ☐OTHER ☐

2. Name of Operator

Hanson Operating Company

3. Address of Operator

P.O. Box 1515, Roswell, NM 88202-1515

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West LineSection 22Township 10SRange 27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-1-97 Moved in workover rig. Set BOP on wellhead, picked up 4 3/4" bit, 1 3/4" casing scrapper, 6 4 1/2" drill collars, 1 change over, 80 jts. 2 3/8" tubing. Tagged 2755', cir. hole clean, cir. 90 bbls. 2% KCL
- 10-2-97 Rigged up loggers. RIH with CBL. tagged from 2751' up to 1700'. Perfs. from 2660, 61, 62, 63, 64. COOH with perf gun, picked up packer & seating nipple. Rigged up swab, swabbed tubing, made 3 swabs. Layed down swab, unset packer, ran down to 2675', spotted 6 bbls. of acid across perfs. Pulled packer up to 2661' & set. Started pumping acid into formation. Formation broke at 2700'. Pumped flush at 1 bbl. per min. at 2200 psi. Pumped 250 gal of 15% acid. Flushed with 11 bbls. of 2% KCL water. ISIP 1740#, 5 min. 1567, 10 min. 1485, 15 min. 1414, 30 min. 0

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betsy Speer

TITLE Production Analyst

DATE 10-16-97

TYPE OR PRINT NAME

Betsy Speer

TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

OCT 20 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: