

District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-63147

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. Name of Operator
MARBOB ENERGY CORPORATION

3. Address of Operator
P. O. BOX 227, ARTESIA, NM 88210

4. Well Location
Unit Letter M : 1300 Feet From The SOUTH Line and 1300 Feet From The WEST Line

7. Lease Name or Unit Agreement Name
TWIN LAKES SAN ANDRES UNIT

8. Well No.
202

9. Pool name or Wildcat
TWIN LAKES SAN ANDRES (ASSOCIATED)

Section 36 Township 8S Range 28E NMPM CHAVES County

10. Date Spudded 7/16/97 11. Date T.D. Reached 7/23/97 12. Date Compl. (Ready to Prod.) 8/13/97 13. Elevations (DF& RKB, RT, GR, etc.) 3940' GR 14. Elev. Casinghead

15. Total Depth 2750' 16. Plug Back T.D. 2714' 17. If Multiple Compl. How Many Zones? 0-2750' 18. Intervals Drilled By Rotary Tools 0-2750' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2615-2626' SAN ANDRES

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
SDSN, LML

22. Was Well Cored
YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	183'	12 1/4"	110 SX	20 SX, CIRC
5 1/2"	17#	2734'	7 7/8"	1050 SX	183 SX, CIRC

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 2623'

5. Perforation record (interval, size, and number)
2615-2626' 7 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2615-2626' ACD W/18000 GALS ACD

PRODUCTION

8. Date First Production 8/16/97 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD.

9. Date of Test 9/7/97 Hours Tested 24 HRS Choke Size 35 Prod'n For Test Period 35 Oil - Bbl. 35 Gas - MCF 220 Water - Bbl. 220 Gas - Oil Ratio

10. Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

11. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
JOHN THOMPSON

12. List Attachments
LOGS, DEVIATION SURVEY

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda Nelson Printed RHONDA NELSON

Title PRODUCTION CLERK Date 9/11/97

INSTRUCTIONS.

is form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____ 727 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____ 784 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
San Andres _____ 1912 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
Abo _____	T. _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1, from.....to.....
2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....feet.....
2, from.....to.....feet.....
3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology