

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63148
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-4283
7. Lease Name or Unit Agreement Name	Cottonwood Ranch MK State
8. Well No.	5
9. Pool name or Wildcat	Pecos Slope Abo
10. Elevation (Show whether TP, RBP, RT, GR, etc.)	3714' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter H : 2160 Feet From The North Line and 330 Feet From The East Line Section 36 Township 6S Range 23E NMPM Chaves County
10. Elevation (Show whether TP, RBP, RT, GR, etc.) 3714' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize Abo <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-15-17-97 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods and pump. Released tubing anchor. Nippled up BOP. TOOH with tubing. TIH with packer and RBP. Set RBP at 4950'. Tested to 1000 psi. Spot 100 gallons 15% iron control HCL acid at 4770'. Pulled up to 4700' and set packer. Shut well in and shut down due to blowing snowstorm.

11-18-97 - Breakdown perforations 4741-4764'. Opened bypass. Spot acid and balls to packer. Closed bypass. Acidized perforations 4741-4764' with 2500 gallons 15% iron control HCL acid and ball sealers. Swabbing. Shut well in.

11-19-97 - Swabbed and flowed. Shut well in.

11-20-97 - Bled well down. Opened bypass. Released packer and RBP. TOOH. Rigged up wireline. Perforated 3720-3974' w/25 .42" holes as follows: 3720-3756' (10 holes); 3806-3878' (11 holes) and 3968-3974' (4 holes). TOOH with casing guns and rigged down wireline. TIH with packer & RBP w/ball catcher. Set RBP at 4017' and packer at 3930'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 22, 1997  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 12-9-97

CONDITIONS OF APPROVAL, IF ANY: