District I PO Box 1988, Hobbs, NM 88241-1986

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•	1-1900	State State	of New N	Mexico ourcus Departme	ent			Form C-104 C february 10, 1994		
iet II Prawer DD, Artenia, NM #	Artenia, NM 88211-4719 OIL CONSERVATION DIVISION						Instructions on back Submit to Appropriate District Office			
et III PO Box 2088 Rio Brassos Rd., Azioc, NM 87416 Santa Fe, NM 87504-2088							5 Copies			
ict IV Iox 2008, Santa Fe, NM 87	/584-2088							— <u>-</u>	ENDED REPORT	
RE(QUEST			LE AND	AUTHOR	IZATI	ON TO TR	ANSPORT		
Yates Petroleum Corporation								025575		
105 South Four	th Stre							Reseas for Filing	Code	
Artesia, NM 8	8210							NW		
Ari Manoel					ol Name			•	' Pool Code	
- 0 05-63148									32730	
'Property Code Prop									5	
10 Surface Lo		JOCCONW	ood Kane	II IIK BCa						
or lot no. Section 1	Township	Range	Lot.lda	Feet from the		oth Line		East/West line	County	
Н 36	6S	25E		2160	Nor	th	330	East	Chaves	
11 Bottom He	Ole LOCA	Range	Lot Ida	Feet from the	North/S	outh line	Feet from the	East/West line	County	
E of the Bu.	10									
Lee Code 13 Producing	Method Cod		Connection Dat -1-97	" C-129	Permit Number		" C-129 Effective	Date "C	-129 Expiration Date	
Oil and Gas T	ransport									
Transporter OGRID	'' 7	Transporter !			¹¹ POD	31 O/G		POD ULSTR L and Descript	1	
Nava	ajo Ref		ompany	292	0089	0	Unit H -	Section	36-T6S-R25E	
	O. Draw esia, NI		0	7.82	WON 2	V	‡ •			
Agas	ve Ener			260	5620	G	Unit B -	Section	36-T6S-R25E	
	South			268	5630					
Arte	Artesia, NM 88210					093031				
							\$\text{DEC 1997}			
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·							23.24	RECEIN OCD AR	TESIA 6	
V. Produced Wat	ter						12/	7 200 \\\\\	7/	
^B POD		^м POD ULSTR Location and					d Description CCOC-618141916170			
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	9-9-97			1D	į			720-3974		
" Spud Date RH 9-9-97	1	11 20	107 1	5.3	2001	1	// // !!!	1 3		
" Spud Date RH 9-9-97		11-30	0–97 Casing & Tubi		200'	²² Depth 5	4700 ' Set		720-3974 icks Cement	
Spud Date RH 9-9-97 RT 9-24-97			Casing & Tubi				Set		icks Cement	
RH 9-9-97 RT 9-24-97			Casing & Tubi	ag Siae			Set 40'	"Se Cement to	icks Cement	
RH 9-9-97 RT 9-24-97 * Hole Size			Casing & Tubi	ng Sine 16" / /4" //		9	Set 40'	Cement to	surface	
Spud Date RH 9-9-97 RT 9-24-97 " Hole Size 20" 14-3/4" 7-7/8"			Casing & Tubi	ng Sim 16" / / /4" // /2" C.		9 51	8d 40' 01'	Cement to	surface	
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