

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63150
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jamie Com
8. Well No. 2
9. Pool name or Wildcat Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>5S</u> Range <u>25E</u> NMPM Chaves County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3699' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotany tools at 8:00 AM 12-7-99. NOTE: Notified Alberto Hernandez w/OCD-Artesia of resume drilling.

TD 900'. Reached TD at 4:00 AM 12-9-99. Ran 20 joints of 11-3/4" 42# H-40 (893.40') of casing set at 900'. 1-Texas Pattern notched guide shoe set at 893'. Insert float set at 848'. Cemented with 265 sacks Premium Plus Halliburton Lite, 3% CaCl2 and 1/4#/sack flocele (yield 2.02, weight 12.4). Tailed in with 200 sacks Premium Plus and 2% CaCl2 (yield 1.34, weight 14.8). PD 3:00 PM 12-9-99. Bumped plug to 500 psi, OK. Circulated 97 sacks. WOC. Cut off and welded on flow nipple. Drilled out at 10:30 AM 12-10-99. WOC 19 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

NOTE: Nipped up on 11-3/4" casing and pressure tested BOP to 800 psi for 15 minutes, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 23, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 1-4-00

CONDITIONS OF APPROVAL, IF ANY: