

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-63150
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jamie Com
8. Well No. 2
9. Pool name or Wildcat Pecos Slope Abo
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3699' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter I : 1980 Feet From The South Line and 330 Feet From The East Line

Section 33 Township 5S Range 25E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-99 - Rigged up wireline. TIH with 3-1/8" casing guns and perforated 3712-3913' w/25 .42" holes as follows: 3712, 14, 16, 22, 46, 60, 62, 64, 71, 3804, 11, 13, 26, 28, 64, 66, 68, 70, 72, 74, 78, 80, 3909, 11 & 3913' (1 SPF - Abo). TOOH with casing guns and rigged down wireline. Prep to frac.  
1-2-2000 - Frac'd perforations 3712-3913' (Abo) with 140000 gallons of 65Q N2 foam and 240000# 16-30 mesh brown sand. (down 4-1/2" casing). Flowed well back for cleanup.  
RIH with coiled tubing and released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 11, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 1-14-00

CONDITIONS OF APPROVAL, IF ANY: