Form 3-331 C (May 1963)

Form approved. Budget Bureau No. 42-R142

BATESIA, NOT ARTESIA, NOT ARE TO STATES

'n		DEPARTMENT	OF THE IN	NTER	IOR		5. LEASE DESIGNAT	ION AND SERIAL	NO.			
		GEOLO	NM-36194									
	APPLICATION	FOR PERMIT T	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
10	. TYPE OF WORK	1 100	DEEPEN [٦	DI LIC D	A CV []	7. UNIT AGREEMEN	IT NAME				
	DRII D. TYPE OF WELL	LL 🖾	DEEPEN L	ال	PLUG BA	ACK L	32-176-17157					
L	OIL GA	S XX OTHER		\$13 ZQ		TIPLE	S. FARM OR LEASE	NAME OUT	7.5			
2.	NAME OF OPERATOR	ELL AZE OTHER			293031	12	S. Four Mi	le Draw B	"Fed.			
	McKay Oil Corp	oration /	1424		(3° A	, 03	9. WELL NO.		som			
3.	ADDRESS OF OPERATOR				SEP 19	107	# 8					
	P.O. Box 2014,	Roswell, New 1	lexico 8820	2	N SEP 13	וכוז	W. Pecos S					
4.	. LOCATION OF WELL (Re At surface	eport location clearly and	In accordance with		R requirementa EN		M. Pecos S.		77. 3			
	660' FSL & 205		x		CO - AR	1120	AND SURVEY	OR AREA Od	40			
	At proposed prod. zone	° UT, 2)		1/2		Sec. 22, 7	T6S, R22E				
1.	4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST	r OFFICE	. CE 81 71 9	, GLVL	12. COUNTY OR PA	RISH 13. STATE				
	Approximately	25 miles north	of Roswell	, NM	91719	13.	Chaves	NM				
1	5. DISTANCE FROM PROPU LOCATION TO NEAREST			16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL					
	PROPERTY OR LEASE L (Also to nearest drig	INE, FT. 66	50'		520,00		160.00	o - ²⁰⁰ 1				
1	S. DISTANCE FROM PROPORTION NEAREST WELL, DE	OSED LOCATION® RILLING, COMPLETED,	1001		OPOSED DEPTH		20. ROTARY OR CABLE TOOLS					
_	OR APPLIED FOR, ON THI	IS LEASE, FT.	100'	3	000'	Ro	otary					
2	1. ELEVATIONS (Show whe	ether Dr. RT, GR, etc.)					22. APPROX. DAT	E WORK WILL ST.	ART*			
5	4261 '' GL 3.		an anagen Cist		OF VENEZIO DE OC	CD 134	1 Mugust	1,1117				
-			PROPOSED CASI.	NO 371	CEMENTING PROC		·					
_	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	T00	SETTING DEPTH		- QUANTITY OF CEMENT					
_	12 1/4"		8 5/8" 23 X-42				800+ cf cemented and circulated					
_	7 7/8"	8" 4 1/2" 10.5 J-55			TD) cf cemented	0 1.40				
								st ID-	/			
								10-10-7	يمين ا			
	McKay Oil Corp	oration propose	es to drill	and	test the ABO	Formati	ion. Approx	imately 90	0' of			
	surface casing	will be set ar	nd cemented	to s	urface. If o	commerci	ial, 4 l/2" _I	production	casing			
		d cemented with	adequate o	cover	, perforated	and sti	imulated as n	needed for				
	production.											
	MUD PROGRAM:	See Supplemer	tal Drillin	ng Da	ta which is a	attached	i. C					
	707 770 CD 114						REAU OF	REC				
	BOP PROGRAM:	BOP will be i	nstalled or	185	/8" casing ar	nd teste	ed dail y a	≥ ጠ				
	Gas is not ded	icated					년 유	ECEIVE				
	ods 13 not ded	icated.					بَات	<u>- M</u>				
							24 0	> <				
							FD 7					
	IV (DOUB CRICE DESCRIP	e proposed program: If	nronosal is to dee	epen or	plug back, give data o	on present p		tomesed new prod	luctive			
2	zone. If proposal is to	drill or deepen direction	nally, give pertiner	it data	on subsurface location	ns and meast	ured and true vertica	epths. Give b	lowout			
	preventer program, if ar	ny.					· · · · · · · · · · · · · · · · · · ·					
	- / of 11	MY J	\mathcal{J}		Vice Presider	a.t		7/27/97				
	SIGNED COM	y,,,,	т	TLE	vice rrestuer		DATE	1-21/				
	(This space for Fed	eral or State office use)				·····						
	PERMIT NO.	Α-			APPROVAL DATE	<u>.</u>						
		· 0 /			Action Y	Avan 1	Mar	9/21/20	>			
	APPROVED BY	and XIII	un T	ITLE	Victivia F	v +4 /	PATE	11-0/9/				
	CONDITIONS OF APPRO	TAU, IF ANI .			•							

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

040 South Pachec	o, Santa Fe	e, NM 87505] AME	NDED REPORT	
	Pl. Normha		ELL LO			ACR	EAGE DEDI						
21 115 / 12/51					Pool Code Pool Name							İ	
Property (lode	02//2		00/j	'1	roperty h	est Pecos Sl	ope At	0	i		Well Number	
,		S 4 M	LLE DRA	W FED (FED COM "B"						8		
OGRID ?	No.				Operator Name						[†] Elevation		
01442	4	McKAY	OIL CO	RP.	· .							4257	
	•				10 Su	rface	Location						
UL, or lot no.	Section	Township	Range	Lot Idn	Feet from	in the	North/South line	Feet fre	m the	East/Wes	t livre	County	
()	22	65	22E		660		SOUTH	I .	58	EAS'	ľ	CHAVES	
	Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	løt ldn	Feet (10	m the	North/South line	Feet In	om the	East/\Ves	t line	County	
Dedicated Acr	es ¹³ Joint	or Infill	Consolidate	on Code 1	Order No.		I				<u></u>		
•	WABLE	WILL BE	ASSIGNE	D TO T	HIS COM	PLETIC	ON UNTIL ALL	INTER	ESTS 1	AVE BE	EN CC	DNSOLIDATED	
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							Signature Bill J. Mi				1.4		
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				2				n				tion shown on this plat	
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SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION SOUTH 4 MILE DRAW FEDERAL "B" #8 SW/4SE/4 of Sec. 22, T-6S, R-22E Chaves County, New Mexico

The following items supplement Form 3160-3 in accordance with instruction contained in Onshore Oil and Gas Order No. 1:

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Yeso - 876' Tubb - 2372'

Abo - 3052 2625

3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

Fresh Water - In surface formation above 600' Gas - In Abo Formation below 3052'

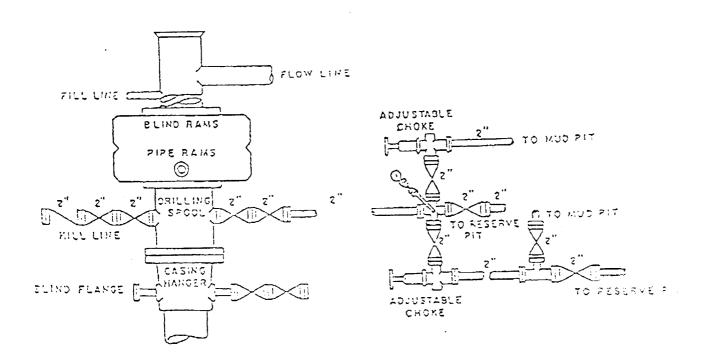
- 4. PROPOSED CASING PROGRAM: See Form 3160-3
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer will consist of 2,000,200 Rotary Head with a rotating rubber with 1,000#WP and 1,000# test pressure and a steel Blooey Line with 1,000#WP valve. A sketch of the BOP is attached.

1360

- 6. <u>CIRCULATION MEDIUM</u>: Air Drilling
- 7. <u>AUXILIARY EQUIPMENT</u>: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.

MCKAY OIL CORPORATION S. FOUR MILE DRAW FEDERAL "B" #8 SW/4SE/4 OF Sec. 22, T-6S, R-22E

EXHIBIT "D"



EOP_DIAGRAM

3000# Working Pressure Rams Operated Daily