

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED
OMB NO. 1004-0137
JULY 1995

811 S. 1st Street
Arlisia, NM 88201

LEASE DESIGNATION AND SERIAL NO.
NM-36194
NM-36210-2834

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR. ☐		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR MCKAY OIL CORPORATION		9. FOUR MILE DRAW "B" FED COM #11	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 2014, ROSWELL, NM 88201 505-623-4735		9. API WELL NO. 3000563154	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2058' FSL & 2058' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT W. PECOS SLOPE ABO	
14. PERMIT NO.		12. COUNTY OR PARISH CHAVES CO.	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 8-9-98	16. DATE T.D. REACHED 8-26-98	17. DATE COMPL. (Ready to prod.) 10-26-98	18. ELEVATIONS (DP, RKB, RT, GE, ETC.) 4267 GL
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 2992'		
21. PLUG. BACK T.D., MD & TVD	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY	24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2776-2796
25. TYPE ELECTRIC AND OTHER LOGS RUN 3 DET. LITHO DENSITY, COMPENSATED NEUTRON			26. WAS DIRECTIONAL SURVEY MADE YES
27. WAS WELL CORRED NO			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23	945'	11"
4 1/2"	10.5	2992'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
300 SX CLASS C CIRC			
270 SX CLASS C			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	2663	
2 3/8	2757		
31. PERFORATION RECORD (Interval, size and number)			
2 SHOTS 4" PPG 450-451 2776'-2795'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 SHOTS 4" PPG 590-591		DEPTH INTERVAL (MD)	
		2776-2795	
		2776-2795	
		AMOUNT AND KIND OF MATERIAL USED	
		2000 GALS 15% HCL ACID	
		50000# 20/40 MESH SAND	
		20500 GALS METHANOL	
33. PRODUCTION			
DATE FIRST PRODUCTION 10-26-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 10-1-98	HOURS TESTED 16	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 550	CASING PRESSURE 650	CALCULATED 24-HOUR RATE	OIL—BSL.
			GAS—MCF. 389
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NOT COMMITTED		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Donna James</u>		TITLE <u>PRODUCTION MGR</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM
ROSWELL, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stems, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ABO	2745'	

