

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

cls 7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NAME, DESIGNATION AND SERIAL NO.
NM-36194

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

S. FOUR MILE DRAW "B" FED #1

9. API WELL NO.

3000563155

10. FIELD AND POOL, OR WILDCAT

W. PECOS SLOPE ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 22, T6S, R22E

12. COUNTY OR
PARISH

13. STATE

CHAVES CO.

NM

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. ENVR. ☐

OTHER ☐

2. NAME OF OPERATOR

MCKAY OIL CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 2014, ROSWELL, NM 88201

505-623-4735

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2058' FNL & 1890' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-27-98

16. DATE T.D. REACHED

9-4-98

17. DATE COMPL. (Ready to prod.)

10-28-98

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

4263GL

20. TOTAL DEPTH, MD & TVD

3000'

21. PLUG, BACK T.D., MD & TVD

2975'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

ROTARY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2771'-2792'

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

3 DET. LITHO DENSITY, COMPENSATED NEUTRON

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
8 5/8"	23	912'	12 1/4	130 SX CLASS C CIRC	
4 1/2"	10.5	2975'	7 7/8"	201 SX CLASS C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2735	2641

31. PERFORATION RECORD (Interval, size and number)

3 3/8" PPG 180 DEG PHASED 2 SPF 43 SHOTS
FROM 2771-2792

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2771-2792	300 GAL 20% ACETIC ACID
2771-2792	2000 GAL 7.5% HCL ACID
2771-2792	2000 GAL 20/40 MESH SAND
	6600# CLAY CONTROL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10-29-98		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKEN SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-29-98	18	11/64	→		63			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
302	387	→		84		ACCEPTED FOR PETER		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NOT COMMITTED

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donna James

TITLE

PRODUCTION MGR

DATE

10-6-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
PETER W. CHESTER
JUN 2 2000
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content; thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				ABO	2748'	

