E	, -	N	I. M. Oil Cons. 811 S. 187 S			16		
Form: 3160-3 (July 1992)			ARTENATIN	CATE• 0-2834	FORM APPROVED			
/		TED STATES		lde)	OMB NO. 1004-0136 Expires: February 28, 199	5		
		T OF THE INTER	• • •	5.	LEASE DESIGNATION AND SERIA			
	BUREAU OF	LAND MANAGEMEN	T		NM-36713			
	ICATION FOR P	ERMIT TO DRIL	LOR DET BER	2123 ^{6.}	IF INDIAN, ALLOTTEE OR TRIBE	NAME		
a. TYPE OF WORK		DEEPEN	5 ST 1	1 43	UNIT AGREEMENT NAME	······		
D. TYPE OF WELL	AS [77]	. 8						
NAME OF OPERATOR	VELL X OTHER	24	ONE 2 PRONE		FARM OR LEASE NAME WELL NO. 23			
YATES PETR	OLEUM CORPORA	TION 2557	STE UD. ART		ap Man "ASA" Fe	deral		
ADDRESS AND TELEPHONE NO.				48- 8/	31-115-1311	8-		
105 South	Fourth Street	:, Artesia, NI	M 882 (505)1	471 co 10.	FIELD AND POOL, OR WILDCAT			
	Report location clearly and	in accordance with any S	State requirement BEZ	V WE	est Pecos Slope	Аbо		
At proposed prod. zon	and 660' FEL	ut. H		11.	SEC., T., E., M., OE BLK. AND SURVEY OR ABEA 82	740		
Same	AND DIRECTION FROM NEAD	FRE TOWN OF BORD AREA		Se	ection 3, T7S-R			
	tely 30 north				COUNTY OR PARISH 13. STAT	-		
DISTANCE FROM PROP LOCATION TO NEARES	USED*		NEW MEXICO.		Chaves New Mexico			
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT.		2560	TO THIS V				
DISTANCE FROM PROI TO NEAREST WELL, D	POSED LOCATION*	19. PH	OPOSED DEPTH	20. ROTART OF	LOU ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IIS LEASE, FT.		3200'	Rotar	Rotary			
4229' GR	ether DF, RT, GR, etc.)			2	22. APPROX. DATE WORK WILL START*			
4229 GR	-				As soon as app	proved		
		PROPOSED CASING AND	CEMENTING PROGRAM					
				1				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1 	QUANTITY OF CEMENT			
12 1/4"	8 5/8''		SETTING DEPTH	C	irculated			
	· · · · · · · · · · · · · · · · · · ·	WEIGHT PER FOOT	SETTING DEPTH	C				
<u>12 1/4"</u> <u>7 7/8"</u> ates Petrolo ormations. irculated to emented with	8 5/8" 4 1/2" eum Corporati Approximatel o the surface	wEIGHT PER FOOT 24.0# 10.50# on proposes t y 950' of sur . If commerce	setting depth 950' 3200' co drill and face casing	test the will be	irculated	a en al		
<u>12 1/4"</u> 7 7/8" ates Petrola ormations. irculated to emented with s needed for	<u>8 5/8"</u> <u>4 1/2"</u> eum Corporati Approximatel o the surface h adequate cor r production. Spud to 950	wEIGHT PER FOOT 24.0# 10.50# on proposes t y 950' of sur . If commerce	SETTING DEPTH 950' 3200' to drill and face casing tial, product tok to 2000', 950' to 260	test the will be ion casi perfora	Abo and intern set and cement ng will be run ted and stimula	a en al		
12 1/4" 7 7/8" ates Petrolo ormations. irculated to emented with s needed for UD PROGRAM:	8 5/8" 4 1/2" eum Corporati Approximatel o the surface h adequate cor r production. Spud to 950 2600' to 32	wEIGHT PER FOOT 24.0# 10.50# on proposes t y 950' of sur . If commerc ver to tie ba ' FW Ge1/LCM; 00' SW Ge1 St	SETTING DEPTH 950' 3200' co drill and face casing cial, product ick to 2000', 950' to 260 carch.	test the will be ion casi perfora O' Cut B	Abo and intern set and cement ng will be run ted and stimula	and ated		
<u>12 1/4"</u> 7 7/8" ates Petrolo ormations. irculated to emented with s needed for UD PROGRAM: OPE PROGRAM	8 5/8" 4 1/2" eum Corporati Approximatel o the surface h adequate cor r production. Spud to 950 2600' to 32	<pre>WEIGHT PER FOOT 24.0# 10.50# on proposes t y 950' of sur . If commerc ver to tie ba ' FW Ge1/LCM; 00' SW Ge1 St be installed</pre>	SETTING DEPTH 950' 3200' co drill and face casing cial, product ack to 2000', 950' to 260 carch. on the 8 5/8	test the will be ion casi perfora O' Cut B	Abo and intern set and cement ng will be run ted and stimula	and ated		
<u>12 1/4"</u> 7 7/8" ates Petrolo ormations. irculated to emented with s needed for <u>UD PROGRAM</u> : <u>OPE PROGRAM</u>	<u>8 5/8"</u> <u>4 1/2"</u> eum Corporati Approximatel o the surface h adequate cor production. Spud to 950 2600' to 32 : BOPE will 1 ease ROW is be	wEIGHT PER FOOT 24.0# 10.50# on proposes t y 950' of sur . If commerce ver to tie ba ' FW Ge1/LCM; 00' SW Ge1 St be installed eing applied	SETTING DEPTH 950' 3200' to drill and face casing view ial, product ick to 2000', 950' to 260 arch. on the 8 5/8' for using APE	test the will be ion casi perfora)' Cut B ' casing	Abo and intern set and cement ng will be run ted and stimula rine; and tested dai	and ated		
<u>12 1/4"</u> 7 7/8" ates Petrolo ormations. irculated to emented with s needed for UD PROGRAM: OPE PROGRAM	8 5/8" 4 1/2" eum Corporati Approximatel o the surface h adequate cor production. Spud to 950 2600' to 320 : BOPE will 1 ease ROW is be	<pre>WEIGHT PER FOOT 24.0# 10.50# on proposes t y 950' of sur . If commerce ver to tie ba ' FW Ge1/LCM; 00' SW Ge1 St be installed eing applied xoposal is to deepen, give data s and measured and true vertica</pre>	SETTING DEPTH 950' 3200' to drill and face casing view ial, product ick to 2000', 950' to 260 arch. on the 8 5/8' for using APE	test the will be ion casi perfora O' Cut B ' casing	Abo and intern set and cement ng will be run ted and stimula rine; and tested dai	and ated		
12 1/4" 7 7/8" ates Petrola ormations. irculated to emented with s needed for UD PROGRAM: OPE PROGRAM OPE PROGRAM	<u>8 5/8"</u> <u>4 1/2"</u> eum Corporati Approximatel o the surface h adequate cor production. Spud to 950 2600' to 32 : BOPE will 1 ease ROW is be	<pre>WEIGHT PER FOOT 24.0# 10.50# on proposes t y 950' of sur . If commerce ver to tie ba ' FW Ge1/LCM; 00' SW Ge1 St be installed eing applied xoposal is to deepen, give data s and measured and true vertica</pre>	SETTING DEPTH 950' 3200' co drill and face casing cial, product ack to 2000', 950' to 260 carch. on the 8 5/8' for using API on present productive zone a il depths. Give blowout preven	test the will be ion casi perfora O' Cut B ' casing	Abo and intern set and cement ng will be run ted and stimula rine; and tested dai	and ated		
12 1/4" 7 7/8" ates Petrola ormations. irculated to emented with s needed for UD PROGRAM: OPE PROGRAM OPE PROGRAM	<u>8 5/8"</u> <u>4 1/2"</u> eum Corporati Approximatel o the surface h adequate cor production. Spud to 950 2600' to 320 : BOPE will 1 ease ROW is be EPROPOSED PROGRAM: If p nent data on subsurface location	<pre>wEIGHT PER FOOT 24.0# 10.50# on proposes t y 950' of sur . If commerce ver to tie ba ' FW Ge1/LCM; 00' SW Ge1 St be installed eing applied xoposal is to deepen, give data s and measured and true vertica</pre>	SETTING DEPTH 950' 3200' co drill and face casing cial, product ack to 2000', 950' to 260 carch. on the 8 5/8' for using API on present productive zone a il depths. Give blowout preven	test the will be ion casi perfora O' Cut B ' casing	Abo and intern set and cement ng will be run ted and stimula rine; and tested dai	and ated		

APPROVED BY	TR	Kunger	ппе Ан	Managon	DATE	1/20/	97
		0	*See Instructions Or				• /

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and with the tractice

Zin :01 V S- NON Lbbl

BOSWELL OFFICE SURE AU OF LAND MONT.

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0/4-63158			83740 WEST PECOS SLOPE			SLOPE	Abo			
Property Cod		Property Name MAPMAN "ASA" FEDERAL					Well Number			
OGRID No. 025595				YAI	Operator Na TES PETROLEUM	me I CORPORATION	· · · · · · · · · · · · · · · · · · ·	Elevation 4229		
Surface Location										
UL or lot No. S	UL or lot No. Section Township		G		Feet from the	North/South line	Feet from the	East/West line	County	
н	3	7S	7S 22E 1650 NORTH 660				EAST	CHAVES		
	Bottom Hole Location If Different From Surface									
UL or lot No. S	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	160									
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										

YATES PETROLEUM CORPORATION

