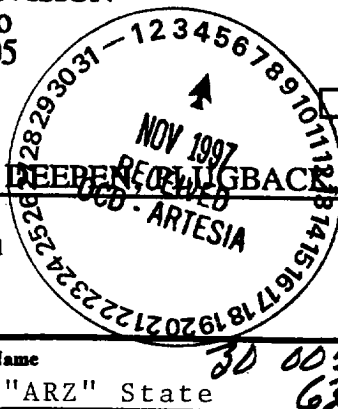


District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505



AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, RE-PLUG BACK, OR ADD A ZONE

Operator Name and Address. Yates Petroleum Corporation 105 S. 4th Street Artesia, New Mexico 88210		OGRID Number 025575
Property Code 22246	Property Name Unforgiven "ARZ" State	API Number 96-015-28964
Well No. 1		

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	11	12S	27E		2350'	South	1800'	West	Chaves

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Long Arroyo, NW Wildcat Devonian					Proposed Pool 2 Pool 2D-1 12-19-97 API & Loc				

Work Type Code N	Well Type Code O	Cable/Rotary Rotary	Lease Type Code S	Ground Level Elevation 3688'
Multiple N	Proposed Depth 7130'	Formation Devonian	Contractor Undesignated	Spud Date ASAP

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	1500'	700 sx	Circulate
7 7/8"	5 1/2"	15.5 # 17#	7130'	800 sx	As warranted

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Yates Petroleum Corporation proposes to drill and test the Devonian and intermediate formations. Approximately 1500' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: Spud to 1500' FW Gel/LCM; 1500' to 4900' Cut Brine; 4900' to 7130' SW Gel Starch.

BOPE PROGRAM: BOPE will be installed on the 8 5/8" casing and tested daily.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Clifton R. May*

Printed name: CLIFTON R. MAY

Title: REGULATORY AGENT

Date: November 5, 1997

Phone: 505-748-4347

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: DEC 12 1997 Expiration Date: 12-12-98

Conditions of Approval: Attached ☐

NSL # 3911
12-8-97