

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63160
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-4699
7. Lease Name or Unit Agreement Name	Unforgiven ARZ State
8. Well No.	2
9. Pool name or Wildcat	Wildcat Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

RECEIVED
OCD - ARTESIA

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter K : 2350 Feet From The South Line and 1800 Feet From The West Line

Section 11 Township 12S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3688' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud on re-entry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-11-2000 - Dug out cellar and removed dry hole marker.

7-12-2000 - Moved in and rigged up pulling unit. Nippled up BOP. Moved in re-entry equipment.

7-13-2000 - Spudded on surface plug at 8:30 AM 7-12-2000. Drilled cement and fell out at 68'. Drilled stringers to 80'. TIH and tagged shoe plug at 1470'. Circulate. Tested 8-5/8" casing to 1000 psi for 5 minutes, OK. Drilled plug and TIH and tagged plug at 2766'. Drilled plug. Conditioned mud. TIH and tagged plug at 3960'. Drilled plug at 3960' and drilled to 4224'. TIH to 5056'. Washed down from 5056-5393'.

7-14-2000 - TIH and tagged plug at 5775'. Drilled plug and washed down to plug at 6850'. Circulated and conditioned mud. TOOH and laid down drillpipe and drill collars. Changed rams in BOP to 4-1/2". Running 4-1/2" casing.

7-15-2000 - TD 6850'. Reached TD at 3:00 PM 7-13-2000. Ran 163 joints of 4-1/2" 11.6# P-110 casing as follows: 24 joints of 4-1/2" 11.6# P-110 sandblasted (1014.72') and 139 joints of 4-1/2" 11.6# P-110 varnished (5828.13') (Total 6842.85') of casing set at 6842'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 11, 2000

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 28 2000

YATES PETROLEUM CORPORATION
Unforgiven ARZ State #2
Section 11-T12S-R27E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

Float shoe set at 6842'. Float collar set at 6798'. Top marker set at 5809'. Cemented with 840 sacks 65-35-6 (yield 1.99, weight 12.4). Tailed in with 200 sacks Super C Modified (yield 1.56, weight 13.2). PD 10:08 AM 7-14-2000. Bumped plug to 2100 psi for 1 minute, OK. WOC.

7-16-17-2000 - Prep to begin completion.

7-18-2000 - TIH with bit, scraper and tubing and tagged PBTD. Pickled tubing with 500 gallons of 15% HCL acid. Displaced hole with 2% KCL. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline.

7-19-2000 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 6788-6794' w/42 .42" holes (6 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer with 1.87" on/off tool. Set packer at 6749'. Acidized perforations 6788-6794' with 800 gallons of 7-1/2% iron control HCL acid. Swabbed. Shut well in.

7-20-2000 - Bled well down. Swabbed & flow tested. Shut well in.

7-21-2000 - Bled well down. Swabbed & flow tested. Shut well in.

7-22-26-2000 - Shut in.

7-27-2000 - Bled well down. Loaded tubing with 2% KCL. Nippled down wellhead. Nippled up BOP. Released packer. TOOH. Shut well in.

7-28-2000 - Nippled down BOP. Nippled up frac valve. Rigged up casing saver. Frac'd perforations 6788-6794' (via 4-1/2" casing) with 35200 gallons 65Q foam and 30000# 16-30 Brady sand. Rigged down casing saver. Flowing back frac.

7-29-2000 - Nippled down frac valve. Nipple dup BOP. TIH with notched collar on tubing and tagged sand at 6702. Washed down to PBTD of 6798'. Displaced hole with 7% KCL. TOOH. TIH with packer with 1.897" on/off tool. Nippled down BOP. Set packer. Flanged up wellhead. Tested packer to 500 psi. Swabbed. Shut well in.

7-30-31-2000 - Swabbed & flow tested. Shut well in.

8-1-2000 - Bled well down. Swabbed & flow tested. Shut well in.

8-2-2000 - Bled well down. Swabbed & flow tested. Shut well in.

8-3-2000 - Bled down. Loaded tubing. Nippled up BOP. Unset packer and POOH. Rigged up wireline. TIH with CIBP and set CIBP at 6700'. TIH with 3-3/8" casing guns and perforated 5812-6090' w/48 .39" holes as follows: 6076-6090' w/30 holes and 5812-5820' w/18 holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with packer and RBP to 5700'. Shut well in.

8-4-2000 - Finished TIH with RBP and packer. Set RBP at 6133' and tested to 500#, OK. Set packer at 6007'. Acidized perforations 6076-6090' with 1400 gallons of 20% iron control HCL acid and ball sealers. Swabbed. Shut well in.

8-5-2000 - Swabbed & flow tested. Shut well in.

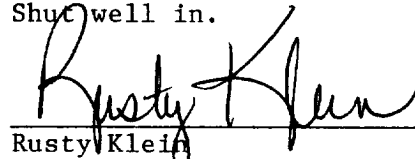
8-6-7-2000 - Shut in.

8-8-2000 - Swabbed. Nippled down wellhead and nipped up BOP. Released packer and ran 3 joints. Released RBP. Moved tools. Set RBP at 5863' and packer at 5772'. Nippled down BOP and nipped up wellhead. Swabbed tubing dry.

8-9-2000 - Acidized perforations 5812-5820' with 900 gallons of 20% iron control HCL acid and ball sealers. Swabbed & flow tested. Shut well in.

8-10-2000 - Flowed well down. Flow tested & swabbed. Shut well in.

8-11-2000 - Bled well down. Swabbed. Flow tested. Shut well in.



Rusty Klein
Operations Technician
August 11, 2000