

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CISF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Division

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	811 S. 1st Street	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. SERV. ☐
2. NAME OF OPERATOR Gothic Energy Corporation						
3. ADDRESS AND TELEPHONE NO. 5727 South Lewis Avenue, Suite 700 Tulsa, Ok 74105 918/749-5666						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FNL & 1980 FWL Unit F At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUDDED 3-6-98		16. DATE T.D. REACHED 3-17-98		17. DATE COMPL. (Ready to prod.) 5-8-98		18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 3762 GR
19. ELEV. CASING HEAD 3763		20. TOTAL DEPTH, MD & TVD 4050		21. PLUG, BACK T.D., MD & TVD 3980		22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0-4050		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3712-3862		25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density, Neutron Dual Laterlog, Gamma Ray, Caliper
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)				
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE
8 5/8" J-55		24		920		12 1/4
4 1/2" J-55		10.5		4031		7 7/8
29. LINER RECORD		30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*
2 3/8		3705		PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number) 3712-3877, .38", 21		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED 3278 BW & 300920 # Sand				
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				
DATE FIRST PRODUCTION 5-8-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-22-98		HOURS TESTED 24		CHOKE SIZE 12/64		PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 630		CASING PRESSURE 660		CALCULATED 24-HOUR RATE 0		GAS—MCF. 521
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY Mark Hamilton		DATE 6-30-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Glorietta Tubb Abo	560 1550 3000 3640	4050	SW SW SW Gas			

RECEIVED
BUREAU OF LAND MGMT.
NOSWELL OFFICE
1998 JUL -2 A 10:35