

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other _____			
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐		DIFF. DENVR. ☐	
2. NAME OF OPERATOR Gothic Energy Corporation											
3. ADDRESS AND TELEPHONE NO. 5727 South Lewis Avenue, Suite 700 Tulsa, Ok 74105 918/749-5666											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2086 INL & 2086 FWL At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.						DATE ISSUED					
15. DATE SPUDDED 4-14-98											
16. DATE T.D. REACHED 4-28-98											
17. DATE COMPL. (Ready to prod.) 5-28-98											
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3686' GR											
19. ELEV. CASINGHEAD 3687'											
20. TOTAL DEPTH, MD & TVD 4600		21. PLUG, BACK T.D., MD & TVD 4514		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS 0-4600		CABLE TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4257-4277										25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron, Densit., Gamma Ray, Dual Latentlog, Caliper										27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8" J-55		24		1132		12 1/4		Surface		0	
4 1/2" J-55		10.5		4571		7 7/8		2966'		0	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		4235									
31. PERFORATION RECORD (Interval, size and number) 4257-4277, 11 3/8" hole											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4257-4277						3220 BW & 300, 920 # Sand					
33. PRODUCTION											
DATE FIRST PRODUCTION 5-28-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 6-19-98		HOURS TESTED 24		CHOKE SIZE 17/64		PROD'N. FOR TEST PERIOD		OIL—BBL. 0		GAS—MCF. 522	
FLOW. TUBING PRESS. 320		CASING PRESSURE 400		CALCULATED 24-HOUR RATE		OIL—BBL. C		GAS—MCF. 522		WATER—BBL. 10	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY Mark Hamilton			
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Julie Haney</u>		TITLE <u>Production Analyst</u>						DATE <u>6-30-98</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	750		SW
Glorietta	1750		SW
Tubb	3200		SW
Abo	4000	4600	Gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
1999 JUL -2 A 10: 35
OILFIELD OFFICE