

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 20-005-63-10

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
N. Dale Nichols

3. Address of Operator
P.O. Box 1972, Midland, TX 79702

7. Lease Name or Unit Agreement Name
J. Kyle

8. Well No.
1

9. Pool name or Wildcat
Elkins San Andres (Gas)

4. Well Location
Unit Letter C : 660 Feet From The North line and 1980 Feet From The West Line
Section 26 Township 7S Range 28E NMPM Chaves County

10. Date Spudded 04/28/1998 11. Date T.D. Reached 05/03/1998 12. Date Compl. (Ready to Prod.) 11/17/2001 13. Elevations (DF & RKB, RT, GR, etc.) 4057Gr 14. Elev. Casinghead 4057 Gr

15. Total Depth 2690 16. Plug Back T.D. 2650 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2622 - 2650 & 2513 - 2566 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Schlumberger - Density Nurtron, Lateralog, Micro CFL, Quick Look 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	322	12 1/4"	200	None
5 1/2"	15.5	2690	7 7/8"	300	None

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
2622 - 2650 (3/8) 40
2513 - 2566 (3/8) 80

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2622 - 2650	3000 gal acid, 17000 gal jelled water, 38000# sand
2513 - 2566	6000 gal jelled acid 164 MCF Nitrogen

28. **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Pumping SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
11/16/1998	24	1/2		0	9	36	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)
15	15		0	9	36	-

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented Test Witnessed By
N. Dale Nichols

30. List Attachments
Deviation test, Schlumberger Logs Density Nurton, Laterlog, Formation Evaluation and Quick Look

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature N. Dale Nichols Printed Name N. Dale Nichols Title Operator Date 09/18/2001

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 625.0	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1403.0	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1810.0	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2622 to 2650
No. 2, from 2513 to 2566
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	330.0	330.0	Red Beds
330.0	405.0	75.0	Salt
405.0	620.0	215.0	Red Sand
620.0	735.0	115.0	Anhydrite
735.0	1810.0	1075.0	Red & Gray Sand
1810.0	2690.0	880.0	Dolomite