

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY
SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR. ☐ Other ☐

2. NAME OF OPERATOR
MCKAY OIL CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 2014, ROSWELL, NM 88201 505-623-4735

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 600' FNL & 1958' FWL
At top prod. interval reported below E
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE STUDDED 2-8-99 16. DATE T.D. REACHED 2-18-99 17. DATE COMPL. (Ready to prod.) 4-1-99 18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 4103 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3085' 21. PLUG BACK T.D., MD & TVD 2860' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2880-2894' 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN 3 DET. LITHO DENSITY, COMPENSATED NEUTRON 27. WAS WELL CORRED NO

29. CASING RECORD (Report all string set in well)					30. TUBING RECORD	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, SETTING RECORD	SIZE	DEPTH SET (MD)
8 5/8"	23	934	12 1/4	200 SX-LITE 200 SX-CLASS C	2 3/8	2680
4 1/2"	10.5	3065'	7 7/8"	275 SX CLASS C		2601

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	2680

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3 3/8" PPG 180 DEG PHASED 29 SHOTS INTERVAL 2880-2894		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2792-2808	1500 GALS 7.5% HCL ACID
		2880-2894	AQUA CLEAR 20 50180# 20/40 BRAD 11670# 20/40 CR.9000

33. PRODUCTION							
DATE FIRST PRODUCTION 5-13-99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST NA	HOURS TESTED NA	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD	OIL—BBL. NA	GAS—MCF. NA	WATER—BBL. NA	GAS-OIL RATIO
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE	OIL—BBL. NA	GAS—MCF. NA	WATER—BBL. NA	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NOT COMMITTED TEST WITNESSED BY

35. LIST OF ATTACHMENTS 4 Logs attached as follows: Completion Record; Cement Bond Log; Perforation Record; Compensated Neutron/GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donna James TITLE PRODUCTION MGR DATE 10-6-99

*(See Instructions and Spaces for Additional Data on Reverse Side)