

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-36409	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Gothic Production Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 5727 S. Lewis, Ste. 700, Tulsa, OK 74105, (918) 749-5666		8. FARM OR LEASE NAME, WELL NO. McClellan MOC Federal #14	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2000' FSL & 660' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-005-63176	
14. PERMIT NO.		DATE ISSUED 9-17-98	
15. DATE SPUDDED 10/30/98		16. DATE T.D. REACHED 11/7/98	
17. DATE COMPL. (Ready to prod.) 11/24/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3825'	
20. TOTAL DEPTH, MD & TVD 4170'		21. PLUG, BACK T.D., MD & TVD 4117'	
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3689' - 4040' ABO		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron, Laterlog		27. WAS WELL CORRED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 4.5 K55 8 5/8" J-55	WEIGHT, LB./FT. 10.5 24	DEPTH SET (MD) 4162' 900'	HOLE SIZE 7 7/8 13 1/4"
TOP OF CEMENT, CEMENTING RECORD 2580'		AMOUNT PULLED 0	
600 SX - Circulated			
30. TUBING RECORD			
SIZE 2 3/8"	TOP (MD) 4162'	BOTTOM (MD) 900'	SACKS CEMENT* 0
SCREEN (MD) 4162' - 900'		PACKER SET (MD) 4162' - 900'	
31. PERFORATION RECORD (Interval, size and number) 3689-4040'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) 3689-4040		AMOUNT AND KIND OF MATERIAL USED 150,000# Sand 82,500 Gal Foam	
33. PRODUCTION			
DATE FIRST PRODUCTION 11/25/98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12/6/98	HOURS TESTED 24	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD 0
FLOW. TUBING PRESS. 485	CASING PRESSURE 485	CALCULATED 24-HOUR RATE 0	OIL—BBL. 0
GAS—MCF. 400		WATER—BBL. 0	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation report, logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Julie Hancey		TITLE Production Analyst	
DATE 1/26/99			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	560		SW
Glorieta	1550		SW
Tubb	3000		SW
ABO	3640	4050	Gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
FEB 01 1988
PLM
ROSMELL, NM