

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
311 S. First Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacific
Santa Fe, New Mexico 87505



CLST
BLWL
Bdwl
Stld

Form C-105
Revised 1-1-89

Well API No.	30-005-63178
Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	LG-7983

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name JAN STATE
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator ELK OIL COMPANY		8. Well No. 3
3. Address of Operator P.O. BOX 310, ROSWELL, NEW MEXICO 88202-0310		9. Pool Name or Wildcat 76720 FOOR RANCH; PRE PERMIAN GAS
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>8 SOUTH</u> Range <u>26 EAST</u> NMPM <u>CHAVES</u> County		
10. Date Spudded 10/11/98	11. Date T.D. Reached 10/27/98	12. Date Compl. (Ready to Prod.) 1/18/99
13. Elevations (D&R, RT, GR, etc.) 3946 GR	14. Elev. Casinghead 3950	
15. Total Depth 6365	16. Plug Back T.D. 6335	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name 6246-6289 PENN		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run SCHLUMBERBER CNL-LITHODENSITY; LATERLOG-MICROCL		22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1035	12 1/4	450 SXS	NONE
5 1/2	15.5#	6365	7 7/8	425 SXS	NONE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	6230	6224

26. Perforation Record (Interval, Size, and Number) 6246-6289 46 1/2" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5000 GAL FRAC AMOUNT AND KIND MATERIAL USED 10% HCL 25000 GALS W/ 23000# SAND
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28. PRODUCTION							
Date First Production 1/14/99	Production Method FLOWING	(Flowing, Gas Lift, Pumping - Size and Type Pump)				Well Status (Prod or Shut-in) SHUT-IN	
Date of Test 1/18/99	Hours Tested 4	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 400	Water - Bbl 0	Gas - Oil Ratio N/A
Flow Tubing Press. 260	Casing Pressure PACKER	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 600	Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, Used for Fuel, Vented, Etc.) SOLD - WAITING FOR PIPELINE						Test Witnessed By R. RAY	

30. List Attachments
TWO SETS OF LOGS AND DIRECTIONAL SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Printed Name Joseph J. Kelly Title President Date 1/27/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ 292' T. Miss _____ 6290'
 T. 7 Rivers _____ 380' T. Devonian _____
 T. Queen _____ 864' T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres _____ 1298' T. Simpson _____
 T. Giorieta _____ T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs _____
 T. Abo _____ 4678' T. _____
 T. Wolfcamp _____ 5474' T. _____
 T. Penn _____ 5940' T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
292'	1298'	1006'	Sand, Shale, Silt, Anhydrite				
1298'	4678'	3380'	Dolomite, Anhydrite, Sand and Shale				
4678'	5479'	801'	Sand and Shale				
5474'	6290'	816'	Shale, Lime, Sand, Shale and Chert				
6290'	6360'	70'	Lime and Chert				