

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Division

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		8-1 S. 1st Artesia N	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		0-2824	
2. NAME OF OPERATOR Gothic Production Corporation			
3. ADDRESS AND TELEPHONE NO. 5727 S. Lewis, Ste. 700, Tulsa, OK 74105 (918) 749-5666			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 2000' FWL, Unit C NENW At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED 10/18/98	
15. DATE STUDDED 12/1/98		16. DATE T.D. REACHED 12/10/98	
17. DATE COMPL. (Ready to prod.) 1/9/99		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* Gr 3666'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4483'	
21. PLUG, BACK T.D., MD & TVD 4434		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Abo 4071-4348	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Laterlog and Compensated Neutron	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
8 5/8 J55		24#	
4 1/2 J55		10.5#	
DEPTH SET (MD)		HOLE SIZE	
905		12 1/4	
4473		7 7/8	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
600 SXS			
350 SXS			
29. LINER RECORD		30. TUBING RECORD	
SIZE		SIZE	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
2 3/8		3987'	
31. PERFORATION RECORD (Interval, size and number) 4071-4081'; 4188-4193; 4288-4293' 4314-4319; 4340-4348 5 shots .32" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4071-4348' AMOUNT AND KIND OF MATERIAL USED 118,000# sand and 35,000 gal foam	
33. PRODUCTION DATE FIRST PRODUCTION 1/12/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing DATE OF TEST 1/30/99 HOURS TESTED 24 CHOKE SIZE 48/64 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 106 WATER—BBL. 0 GAS-OIL RATIO 106 FLOW, TUBING PRESS. 105 CASING PRESSURE 180 CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 106 WATER—BBL. 0 OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviations report, logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Julie Haney		TITLE Production Analyst	
DATE 2/23/99		DATE 2/23/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)