

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30005-63185

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Twin Lakes San Andres Unit

7. Well No.

316

8. Pool name or Wildcat

Twin Lakes; San Andres (Assoc)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐ Injection ☐

2. Name of Operator

Concho Oil & Gas Corp.

3. Address of Operator

110 W. Louisiana Ste 410; Midland, Tx 79701

4. Well Location

Unit Letter I : 2310 Feet from the South line and 330 feet from the East line

Section 36 Township 8S Range 28E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3971 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Concho Oil & Gas Corp. respectfully requests approval to acidize the TLSAU No. 316 according to the following procedure:

1. Dig workover pit. MIRU pulling unit.
2. Install BOP. Tag TD & TOO H w/ tbg.
3. Run bit & bailer and clean out 50' of rathole below bottom perf (if necessary).
4. PU pkr and test tbg in hole to 5000 psi
5. Set pkr 100' above top perf and test csg to 300#.
6. Pump 500 gals Xylene, 10 bbls prod water w/ 5 gals TC 420 and 2 drums TC 405. Flush to top perf w/ prod wtr.
7. SI 12 hrs minimum.
8. Swab & flow back load.
9. Acidize w/ 2000 gals 15% Pentol 300 and flush to top perf w/ prod wtr.
10. Flow & swab back all load wtr.
11. POOH w/ pkr.
12. Return well to production.
13. After two days squeeze w/ TH 756 (according to recommendations).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Production Analyst DATE 5/2/01

Type or print name Terri Stathem Telephone No. 915/683-7443

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

MAY 09 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: