District i PO Box 1980, Hobbs, NM 88245-1980

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

OIL CONSERVATION DIVISION 13 14 75 76 Santa Fe, NM 87*5*05

APPLICATION FOR PERMIT TO DRILL, RE-ENTER DEEREN, PLUGBACK, OR ADD A ZONE

HANAGAN PETROLEU P.O. BOX 1737	Operator Name and Address M CORPORATION	RECEIVILES IA ROLL OCD - ARTESIA		2OGRID Number 009911
ROSWELL, NEW MEX	CO 88202-1737	FOSS CONTRACTOR	30 -	3API Number 0 05 - 63/89
4Property Code	«Ргор	erty Name		₀Well No.
23391	TWIN LAKES SAN ANDRES UNIT	Γ		326

Surface Location

Γ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
L	N	31	8s	29e		110	SOUTH	2410	WEST	CHAVES

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
	 	Proposed	Pool 1				*oPropos	ed Pool 2	L
TWIN LAKE	S SAN A	NDRES (A	SSOCIA.	TED) 6	1570				

¹¹ Work Type Code	12Well Type Code	13Cable/Rotary	սLease Type Code	₁₅Ground Level Elevation
N	O	R	P	4003
⊮Multiple	17Proposed Depth	₁₅Formation	⊷Contractor UNITED DRLG.	26Spud Date
No	3000	SAN ANDRES		11-18-98

21Proposed Casing and Cement Program

Casing Size	Casing weight/foot	Setting Depth	Sacios of Cement	Estimated TOC
8.625"	24 #/FT	120'	11yds Fledi-Mix	SURFACE
5.5"	14 #/FT	3000'	1100sx	SURFACE
	8.625"	8.625" 24 #/FT	8.625" 24 #/FT 120'	8.625" 24 #/FT 120' 11yds Redi-Mix

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Set 3jts of 24#/ft-8.625" casing in 12.25" hole to 120' (+/- 10') and cement with 11yds redi-mix - MIRU United Drilling, NU BOPE and drill 7.875" hole to TD - set 14-15.5 #/ft-5.5" casing to TD and cement with sufficient cement to circulate to surface (approx. 1100sx).

MIRU pulling unit, run GR-Neutron log and tie in log, perforate productive interval and acidize as neccessary.

²¹ I hereby o best of my	ertify that the information (knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION				
Signature:	Mark to	Ac	Approved By:	ORIGINAL SI	SNED BY TIM W. GUM (
Printed na	me: Michael G. Hana	gan	Title:	DISTRICT II S	UPERVISOR		
	esident		Approval Date:	11-18-98	Expiration Date: //-/8-99		
Date:	11-12-98	Phone: 623-5053	Conditions of App Attached:	proval:			

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

e Line in the me

DISTRICT III

DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

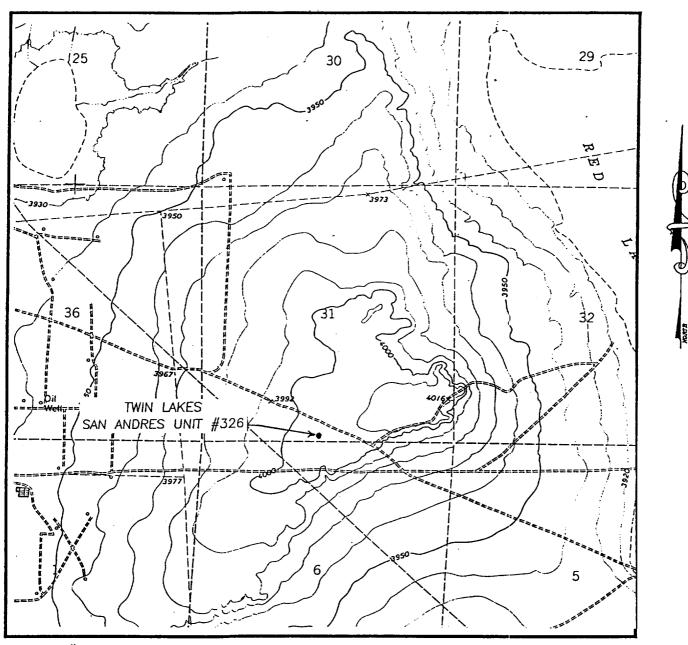
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number			Pool Code				Pool Name		
Property	Code		Property Name TWIN LAKES SAN ANDRES UNIT							nber
OGRID N	lo.		Operator Name HANAGAN PETROLEUM CORPORATION							on 3'
		-			Surface l	Locat	tion	1.		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/West line	County
N	31	8 S	29 E		110		SOUTH	2410	WEST	CHAVES
		•	Bottom	Hole Loc	ation If D	iffer	ent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	he	North/South line	Feet from the	East/West line	County
Dedicated Acre	es Joint o	or Infill Co	 nsolidation (Code Ord	ler No.					4
NO ALLO	OWABLE V						TIL ALL INTER		EEN CONSOLID	ATED
LOT 1 30.75 A								I hereb	OR CERTIFICA' y certify the the in is true and comp. viedge and belief.	formation

LOT 2 Title 38.73 AC. Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my LOT 3 supervison, and that the same is true and correct to the best of my belief. 38.74 AC. Date Surgey Small Million NOVEMBER 3, 1998 Signature & Seat of Sully Protectional Surveyer LOT 4 38.70 AC. Certificate No. ROMED & EDSON 3239 12641 --110**'** - 2410'

LOCATION VERIFICATION MAP



SCALE: 1'' = 2000'

CONTOUR INTERVAL - 10'

SEC. <u>31</u> TV	/P. <u>8-S</u> RGE. <u>29-E</u>
SURVEY	N.M.P.M.
COUNTY	CHAVES
DESCRIPTION_	110' FSL & 2410' FWL
ELEVATION	4003'

JOHN WEST SURVEYING CO.
HOBBS, NEW MEXICO
(505) 393-3117

OPERATOR HANAGAN PETROLEUM CORPORATION

LEASE TWIN LAKES SAN ANDRES UNIT

U.S.G.S. TOPOGRAPHIC MAP

SARDINE LAKE, NM